

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☒	Other ☐
2. NAME OF OPERATOR Jake L. Hamon						UNIT AGREEMENT NAME Federal 33	
3. ADDRESS OF OPERATOR 611 Petroleum Building, Midland, Texas						9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any well requirements). At surface 1930' FSL & 690' FEL of Sec. 33 At top prod. interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT Wildcat Strawn	
14. PERMIT NO. NA						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33, T-20-S, R-26-E	
15. DATE SPUDDED 8-9-80						12. COUNTY OR PARISH Eddy	
16. DATE T.D. REACHED 9-20-80						13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) PB 9-15-83						18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3280' Gr. 3296' K.B.	
20. TOTAL DEPTH, MD & TVD 10451						19. ELEV. CASINGHEAD 3279'	
21. PLUG, BACK T.D., MD & TVD 9947						22. IF MULTIPLE COMPL., HOW MANY * 0 to TD	
23. INTERVALS DRILLED BY Rotary Tools						24. WAS DIRECTIONAL SURVEY MADE No	
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * Strawn 9310' to 9356'						26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/Micro SFL and CNL-FDC	
27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
12-3/4	35#	350.00	17-1/2	415 sks		None	
8-5/8	24# & 32#	2,808.39	11	900 sks		None	
5-1/2	17# & 20#	10,450.00	7-7/8	1225 sks		None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)			
None							
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2-3/8	9291	9291					
31. PERFORATION RECORD (Interval, size and number)							
9326' to 9356' 30 - 0.49 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
9326-9356		3000 gals 10% NE FE acid					
9326-9356		50,400 gals of Versagel and CO ₂ and 47,000# 20/40 sand					
33. PRODUCTION							
DATE FIRST PRODUCTION 9-10-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	
			See NM Form C-122 "Back Pressure Test for Gas Wells"				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	Packer						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS N.M. Form C-122, N.M. Form C-104							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Cecil H. Barton		TITLE Petroleum Engineer			DATE 10-6-83		

*(See Instructions and Spaces for Additional Data on Reverse Side)

ROSWELL, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

It is noted prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Consult local State

Item 22: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 27: *Sacks Cement*: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	FORMATION	FORMATION	TOP	BOTTOM				
38. GEOLOGIC MARKERS								
39. THIS DATA FILED WITH ORIGINAL WELL COMPLETION.								