NO. OF COPIES RECEIVED		INSERVATION COM	Celt 107297
SANTA FE	REQUEST.	AND	Supersedan Old C-104 and C+1 Ellocitvo 1+1+65
LAND OFFICE		NSPORT OIL AND NATURAL	GAS REC'D
TRANSPORTER OIL ¥		· · ·	00T 2 0 1865
OPERATOR PRORATION OFFICE		-	CRUDE OIL DEPT.
Operator Hamon Operating Compa	anv	······································	
Address	ng, Midland, Texas 79701		
Reason(s) for filing (Check proper bi		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	Company to Hamor	name from Hamon Oil n Operating Company
f change of ownership give name and address of previous owner			······
DESCRIPTION OF WELL ANI	D LEASE Well No.; Pool Name, Including F	ormation Kind of Lee	ase Lease No.
Federal 33 1 Springs - Straw		Lease ,vo.	
Unit Letter I 19	980 Feet From The South Lir	ne and 690 Feet From	The East
		Enron Oil Trading & Trans	Eddy County
Name of Authorized Transporter of C		Address your Build - Asto which app	roved copy of this form is to be sent)
Tesoro Crude Oil Com Name of Authorized Transporter of C		-8700 Houston, IX D77251-1188 Address (Give address to which app	roved copy of this form is to be sent)
	e Company of American	P. O. Box 236, Midland	i, Texas 79702
lf well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. I 33 20S 26E	Is gas actually connected? Yes	December 2, 1981
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA Designate Type of Complet	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations]	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST			il and must be equal to or exceed top allo
OIL WELL Dute First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Mothod (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	OII - Bbie.	Water-Bbls.	Gae - MCF
GAS WELL		•	
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 0CT 18 1985	
		BYOriginal Signed By Les A. Clemeans TITLESupervisor District 11	
			A. Clemente
(1) ABOTA		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or drapened well, this form must be accompanied by a tabulation of the deviation table in the well in construct with Built 5, 111	
Production Engineer (Tule)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for silow-	
August 14, 1985		able on new and recomploted wells. Fill out only Sections I, II, III, and VI for changes of owner.	
()	Dutej	well name or number, or transpo	orter, or other such change of condition