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Form/31/30-5 UNITED STATES			0 47.		ORM APPROVED	
Autor 1999) 12 2003 DEPARTMENT OF THE INTERIOR					MB No. 1004-0135 res November 30, 2000	
RECEIVED BUREAU OF LAND MANAGEMENT				5. Lease Serial No.		
RECEIVED OCD_APSUNDRY NOTICES AND REPORTS ON WELLS Do Hot use this form for proposals to drill or to re-enter an				-34457 llottee or Tribe Name		
abandoned we	Use Form 3160-3 (APD)) for such proposals.		, , ,		
(Autor 1999) (Autor 1999) RECEIVED RECEIVED DO HOF USE this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. Supply TIN TRIPLICATE - Other instructions on reverse side				7. If Unit or C	A/Agreement, Name and/or No.	
1. Type of Well						
☐ Oil Well □ Gas Well □ Other Plug & Abandon				8. Well Name and No.		
2. Name of Operator				Federal 33 #1 9. API Well No.		
Yates Petroleum Corporation 3a. Address 105 S. 4th Street 3b. Phone No. (include area co			area code)	30-015-23379		
Artesia, NM 88210 505-748-14/1				10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Spr 11. County or	ings Strawn Parish State	
1980' FSL & 690' FEL of Section 33-T20S-R26E Unit I, NESE						
				Eddy Co., NM		
12. CHECK AP	PROPRIATE BOX(ES) TO) INDICATE NATUR	E OF NOTICE, R	EPORT, OR (OTHER DATA	
TYPE OF SUBMISSION		TYF	PE OF ACTION			
	Acidize	Deepen	Production (Star	t/Resume)	Water Shut-Off	
Notice of Intent		Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New ConstructionPlug and Abandon	Recomplete Temporarily Ab	_		
Final Abandonment Notice	Change Plans	Plug Back	Water Disposal			
following completion of the impleted is been completed. F determined that the site is ready 1-4-6-2003 - Mov 1-7-2003 - Bled and nippled up B 1-8-2003 - Bled packer. TOOH wi 1-9-2003 - Rigge wireline. RIH w line. RIH open 1-10-2003 - Fini ulated hole with Pulled up hole t up hole to 6322' hole to 4573'.	volved operations. If the operation inal Abandonment Notices shall be for final inspection.) red in and rigged u well down. Pumped OP. Rigged up tul well down. Pumped th 1 joint of tub: ed up slip type election with wireline set ended to 5000'. Ished RIH with tub n plugging mud. S to 7642'. Spotted '. Spotted 25 sacks Shut well in for n	Area in a manufactor of a manu	t and pluggi to kill well and floor. down casing n - waiting with tubing IBP at 9276' or night. CIBP at 927 s Class C Ne s C Neat cen t cement from CONT	ng equipm 	A down wellhead 1 in for night. well. Released tors. ker. Rigged up k rigged down wire- led up and circ- t from 9276-9180'. 7642-7389'. Pulled 069'. Pulled up '. POOH with wy the NEXT PAGE: 7	
DONNA CLACK	r.	a Carlie	REGULATORY	COMPLIANC	E TECH	
Signature	nna Clas		JANUARY 28,			
	THIS SPACE	FOR FEDERAL OR S	TATE OFFICE US	E		
A approved by:	NOWERCE		îtle	Da	ite	
Approved by Conditions of approval, if any, a certify that the applicant holds le which would entitle the applicant	re attached. Approval of this not	ice does not warrant or	Dffice			
Trib 19 U.S.C. Section 1001 and		ke it a crime for any person s as to any matter within its	knowingly and willful jurisdiction.	lly to make to any	department or agency of the United	

= YATES PETROLEUM CORPORATION Federal 33 #1 Section 33-T2OS-R26E Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

1-11-13-2003 - RIH with tubing and tagged cement at 4536'. Spotted 25 sacks Class C Neat cement from 4536-4283'. POOH with tubing and rigged down tubing equipment. Shut well in for night. 1-14-2003 - Nippled down BOP and wellhead. Freepointed casing at 3410'. Rigged up wireline. RIH with wireline and cut 5-1/2" casing at 3360'. POOH & rigged down wireline. Rigged up casing equipment. POOH with 46 joints of 5-1/2" casing. Shut well in for night. 1-15-2003 - Finished POOH with 38 joints of 5-1/2" casing (total of 85 joints). Rigged down casing equipment. Nippled up wellhead and BOP. Rigged up tubing equipment. RIH with tubing open ended to 3412'. Spotted 40 sacks Class C Neat cement from 3412-3312'. POOH. Shut well in for night. WOC. 1-16-2003 - RIH with tubing and tagged cement at 3289'. Pulled up hole to 2859'. Spotted 40 sacks Class C Neat cement from 2859-2759'. POOH. WOC 4 hours. RIH with tubing and tagged cement at 2706'. Pulled up hole to 404'. Spotted 40 sacks Class C Neat cement from 404-300'. POOH. Shut well in for night. WOC. 1-17-2003 - RIH with tubing and tagged cement at 265'. Pulled up hole to 60'. Circulated 20 sacks Class C Neat cement from 60' to surface. POOH with tubing. WOC 4 hours. Hole stayed full. Rigged down tubing equipment and floor. Nippled down BOP. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 1-16-2003.

Nonne Clack