

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.5. LEASE DESIGNATION AND SERIAL NO.
NM 14997 RECEIVED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NOV 19 1980

7. UNIT AGREEMENT NAME

O. C. D.

8. FARM OR LEASE NAME
ARTESIA, OFFICE

T.X.O. FEDERAL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SECTION 5, T-21-S
R-25-E N.M.P.M.

12. COUNTY OR PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other DRY HOLE

2. NAME OF OPERATOR

ROBINSON RESOURCE DEVELOPMENT COMPANY, INC. ✓

3. ADDRESS OF OPERATOR

P. O. Box 1227, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FSL AND 2310 FEL SECTION 5, T-21-S, R-25-E

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

249

DATE ISSUED

6/19/80

15. DATE SPUDDED

9/17/80

16. DATE T.D. REACHED

10/4/80

17. DATE COMPL. (Ready to prod.)

11/6/80

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3400 RKB

19. ELEV. CASINGHEAD

3393

20. TOTAL DEPTH, MD & TVD

3000'

21. FLOOD, BACK T.D., MD & TVD

2469

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

b-3000'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

NONE-DRY HOLE

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

SCHLUMBERGER COMPENSATED NEUTRON

27. WAS WELL CORED

FORMATION DENSITY AND DUAL INDUCTION SFL

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20#	400'	11"	300 SX CLASS C	NONE
4 1/2	9.5#	2555'	7 7/8"	590 SX CLASS C	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

2363-2369 ISPF 2312-2340 ISPF
2435-2446 2SPF
2384-2394, 2400-2404, 2412-2416,
2420-2422 2SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2363-2369	500 GALS 15% BDA ACID
	10,000 GALS YF3 GEL
	@ 20,000# SAND FRAC

SEE NEXT PAGE FOR ADDITIONAL TREATMENTS

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or ACCEPTED FOR RECORD)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	NOV 12 1980 OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

35. LIST OF ATTACHMENTS

1 - SCHLUMBERGER COMPENSATED NEUTRON FORMATION DENSITY LOG

1 - SCHLUMBERGER DUAL INDUCTION-SFL LOG

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

M. R. Rhine

TITLE

PRESIDENT, R.R.D.C., INC.

DATE

11/7/80

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

#32 CONTINUED
 2363-2369 75 SX CLASS H CEMENT SQUEEZE
 2312-2340 1000 GALS 7% DMA ACID
 2435-2446 250 GALS 15% NE FE ACID
 1500 GALS 15% NE FE ACID
 2384-2422 1000 GALS 10% MCA ACID

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
DELAWARE	2298	2510	VERY FINE GRAINED SANDSTONE DST 2292 TO 2340 OPEN 1 HOUR RECOVERED 240' MUD NO SHOWS OIL OR GAS 60 MINUTE ISIP 1011 PSI 120 MINUTE FSIP 989 PSI DST 2430 TO 2580 OPEN 1 HOUR RECOVERED 219' MUD NO SHOWS OIL OR GAS 60 MINUTE ISIP 1058 PSI 120 MINUTE FSIP 943 PSI	DELAWARE BONE SPRING	2298 2510	2298 2510	2298 2510
SET FOLLOWING PLUGS ON VERBAL ADVISE U.S.G.S.: 1980-2340 SURFACE-130 25 SX CLASS C CEMENT 10 SX CLASS C CEMENT WILL CLEAN UP LOCATION AND INSTALL DRY HOLE MARKER							