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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

OCT 16 1980

Operator PERRY R. BASS ✓
Address O. C. B.
ADRESIA OFFICE

Reason(s) for filing (Check proper box)
Box 2360, MIDLAND, TX 79702.

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, including Formation	Kind of Lease
<u>BIG EDDY UNIT</u>	<u>NM-0486</u>	<u>79-4</u>	<u>UNDES. MORROW</u>	State, Federal or Fee

Unit Letter T : 1980 Feet From The SOUTH Line and 1930 Feet From The EAST

Line of Section 21 Township 21S Range 28E NMPM EDDY County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)

NATURAL GAS PIPELINE CO. OF AMERICA Box 236, MIDLAND, TX 79702

Well produces oil or liquids, give location of tanks. Unit Sec. Twp. Range. Is gas actually connected? No Yes 1-14-81

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim. Restv.	Diff. Restv.
		☒	☒					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.					
<u>JUNE 27, 1980</u>	<u>SEPT. 15, 1980</u>	<u>12,370</u>	<u>12,250</u>					
Deviation (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
<u>3220.6 GL 3238.6 KB</u>	<u>MORROW</u>	<u>11,913'</u>	<u>11,853'</u>					
Perforations			Depth Casing Shoe					
<u>4" CASED GUN - .42" SSB MAGNUM 3 HOTS - ONE SHOT AT EACH</u>			<u>11,376.63 FR KB</u>					
<u>DEPTH: 11,913', 11,915', 11,937', 11,941', 11,946' + 11,991', SIX SHOTS</u>								

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>1,000.00</u>	<u>800 CLASS "C"</u>
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>2,939.30</u>	<u>937 LITE - 170 CLASS "C"</u>
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>12,376.63 KB</u>	<u>200 LITE - 600 CLASS "H"</u>
<u>2 3/8"</u>	<u>5 1/2"</u>	<u>11,887.21</u>	<u>PACKER @ 11,853.41'</u>

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Text must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
<u>1-14-81</u>	<u>1-14-81</u>	<u>1-14-81</u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<u>1-14-81</u>	<u>1-14-81</u>	<u>1-14-81</u>	<u>1-14-81</u>
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
<u>1-14-81</u>	<u>1-14-81</u>	<u>1-14-81</u>	<u>1-14-81</u>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
<u>283</u>	<u>9 HRS</u>	<u>NONE</u>	<u>-</u>
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
<u>BACK PRESSURE</u>	<u>400</u>	<u>PACKER</u>	<u>VARIOUS</u>

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. B. Wertz Jr.
(Signature)
Senior Production Clerk
(Title)
October 15, 1980
(Date)

OIL CONSERVATION COMMISSION
JAN 20 1981
APPROVED _____, 19____
BY W. A. Gussitt
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.