

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		12. COUNTY OR PARISH EDDY		13. STATE N.M.																																	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REDEV. ☒ Other ☐		14. PERMIT NO.		15. DATE SPUDDED 6-27-80																																	
2. NAME OF OPERATOR PERRY R. BASS		16. DATE T.D. REACHED 8-12-80		17. DATE COMPL. (Ready to prod.)																																	
3. ADDRESS OF OPERATOR P.O. BOX 2760 MIDLAND, TEXAS 79702		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3220.6' GL 3238.6' KB		19. ELEV. CASINGHEAD																																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1930' FEL OF SECTION - UNIT "J" At top prod. interval reported below At total depth		20. TOTAL DEPTH, MD & TVD 12,370'		21. PLUG, BACK T.D., MD & TVD 12,250'																																	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ACCEPTED FOR RECORD PETER W. CHESTER AUG 11 1981 U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 11,660' - 11,817' MORROW (UPPER)																																	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN DL-Rx0, CNL-FDC		27. WAS WELL CORED NO																																	
28. CASING RECORD (Report all strings)		29. LINER RECORD		30. TUBING RECORD																																	
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31. PERFORATION RECORD (Interval, size and number) 4" SELECT FIRE GUN JRC-SS-B2 CHARGES SHOT AT 11660, 661, 798, 800, 802, 804, 806, 808, 815, 817		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 11,660-11,817 AMOUNT AND KIND OF MATERIAL USED 2000 GAL 7 1/2% MSR																																			
33. PRODUCTION DATE FIRST PRODUCTION 7-31-81 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SHOT IN.		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		TEST WITNESSED BY																																	
35. LIST OF ATTACHMENTS LOGS PREVIOUSLY SUBMITTED		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNER Janeen Judah TITLE PETROLEUM ENGINEER DATE 3/5/81																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)