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U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
REGISTRATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Replaces Old C-104 and C-111
Effective 1-1-85

APR 28 1982

O. C. C.
ARTESIA OFFICE

Perry E. Bass ✓

P. O. Box 2760, Midland, Texas 79702

Reasons for filing (check proper box)

Oil Well ☐ Change in Transporter ☐
Transportation ☒ Other (Please explain)
Change in Ownership ☐ Change in Lease ☐
Change in Operator ☐ Change in Pool ☐

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name Big Eddy Unit NM-0486 79Y Wildcat ATOKA Kind of Lease
State, Federal or Free
Section J 1980 South 1930 East
Twp. 21 Township 21S Range 28E Eddy County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate ☒
The Permian Corporation
Name of Authorized Transporter of Natural Gas ☒
Natural Gas Pipeline Co. of America
Well produces oil or gas, or both ☒
Date of completion of test J 21 21S 28E Yes
When 4-8-82 Previous Completion

this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)
Date Spudded June 27, 1980 Date Compl. Ready to Prod. 4-8-82
Total Depth 12,377'
Deviation (DF, RKB, RT, GR, etc.) 3220.6' GL 3238.6' RKB Name of Fracturing Fluid Atoka
Total Fracturing 11,183'
References 1 9/16 Select Fire Gun. SSB11 charges 10 shots 10 each depth. Depth Fracturing 11,376.63 FR KB.
1,182; 11,183; 11,184; 11,185; 11,186; 11,230; 11,231; 11,232; 11,233; 11,234.

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	1,000.00'	800 Class "C"
12 1/2"	8 5/8"	2,939.30'	937 Lite-170 Class "C"
7 7/8"	5 1/2"	12,376.63' KB	200 Lite-600 Class "H"
5 1/2"	2 3/8"	11,069'	PACKER

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Test First New Oil Run To Tanks Date of Test
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Test Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Test Prod. Test-MCF/D 2600 - ADF Length of Test 8 HOURS
Grav. of Condensate 50° API
Testing Method (pilot, back pr.) BACK PRESSURE Tubing Pressure VARIOUS
Casing Pressure PACKER Choke Size VARIOUS

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED MAY 11 1982
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate forms C-104 must be filed for each pool in multiple completed wells.

Post ID-2
6-14-82
Comp + RB