Form 3160-5 UNITED ( (August 1999) DEPALTMENT OF BUREAU OF LANT			ND MANAGEME	F THE INTERIOR		ORM APPROVED MB No. 1004- 0135 es: November 30, 2000	cISF	
		NDRY NOTICES All Do not use this form for pr			NM-0486 6. If Indian, Allottee	, or Tribe Name	<u></u>	
	-	andoned well. Use Form	1					
1. Type of V		TER (2315-01/24)	structions on reve	rse side	7. If Unit or CA. Ag	reement Designation		
Oil V	Vell Gas Weil	X Other SWD			8. Well Name and N	ło.		
2. Name of (	Operatur		na ser en al de la compañía de la co El compañía de la comp		Big Eddy #791	Y S₩З		
Yates Petr	oleurn Corporation		13		9. API Well No.			
3a. Address			- S.	Include ureg code)	30-015-23385			
	Fourth Street, Artes		(505) 748-	<u>1471 ()</u>	10. Field and Pool,			
4. Location	of Well (Footage, Sec., T., R.	, M., or Survey Description)	former franze		Fenton Delawa			
1980'FSL	and 1930'FEL of Se	ction 21-T21S-R28E	1 Sta		11. County or Parish, State			
			18	- 554	Eddy County,	New Mexico		
12.	CHECK APPROPR	IATE BOX(S) TO IND	ICATE NATURE O	NOTICE, REPORT, (	OR OTHER DATA			
TYPE	OF SUBMISSION			TYPE OF ACTION	·····			
	ice of Intent	Acidize	Deepen	Production (Start/	(Resume)	Water Shut-off		
	ice of intent					1		
		Altering Casing	Fracture Treat	Reclamation	L	Well Integrity		
XSub	sequeni Report	Casing Repair	New Construct	ion Recomplete	X	Other Perfora	te and	
		Change Plans	Plug and abanc	ion Temporarily Aban	ndon	Acidize		
Fina	al Abandonment Notice	Convert to Injection	Plug back	Water Disposal				
If the pro Attach th following testing ha determine	posal i: to deepen directional e Bond under which the work g completion of the involved as been completed. Final Aba ed that the site is ready for fir		give subsurface locations a Bond No. on file with the ults in a multiple completio l only after all requirements	nd measured and true vertical BLM/ BIA. Required subsequ n or recompletion in a new int , including reclamantion, have	depths or pertinent mark ent reports shall be filed erval, a Form 3160-4 sha e been completed, and th	ers and sands. within 30 days all be filed once e operator has		
10/8/02							ind	
	4130'-4150' (42 holes) for a total of 130 holes.							
10/9/02 Acidized with 5000 gals 15% NEFE HCL acid with 200# Benzoic flakes as follows: 1000 gal acid, 1				id, 100# flake	+ 20			
	ball sealers, 1000 g	gal acid, 100# flake +	20 ball sealers, 300	00 gal acid.				
							*	

14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed)		Title		
Tina L. Huerta		Regulatory Compliance Supervisor		
Signature		Date		
lina tu	inta and	October 15, 2002		
The second se	THIS SPACE FOR FE	DERAL OR STATE OFFICE	USE was a new some of the second s	
Approved by	ALCO .	Title	Date	
Conditions of approval, if any are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	Approval of this notice does not warrant or igable title to those righ s in the subject lease ct operations thereon.	Office		
Title 18 U.S.C. Section 1001 AND Title 4	3 U.S.C. Section 1212, nake it a crime for any	person knowingly and willfully to n	take any department or agency of the United	
States any false, fictitiousor fraudulent stat	ements or representations as to any matter with	in its jurisdiction.		
(Instructions on reverse)				

DEPARTMENT OF THE INITERIOR       Initial State of the Name of		orm 3160-5-5-5-5-5-5-5-5-5-5-5-5-5-5-5-5-5-5-5	ED STATES	FORM APPROVED
BUNDRY NOTICES AND REPORTS ON WELLS         Do not use this form for proposals to drill or to deepen or reently to a different reserver.         BUD not use this form for proposals to drill or to deepen or reently to a different reserver.         SUBMIT IN TRIPLICATE         It this of CA, Appendent Disposal         We different reserver.         SUBMIT IN TRIPLICATE         It this of CA, Appendent Disposal         We different reserver.         SUBMIT IN TRIPLICATE         It this of CA, Appendent Disposal         We different reserver.         SUBMIT IN TRIPLICATE         It to find on four domain of the disposal         We different reserver.         It to find on four domain of the disposal         It we different reserver.         It to find on four domain of the disposal         It to find on four domain of the disposal         It to find on four domain of the disposal         It to find on four domain of the disposal         It to find on four domain of the disposal         It to find on four domain of the disposal         It to find on four domain domain domain domain domain domain domain domain domain	SUNDRY NOTICES AND REPORTS ON WELLS         IME-0486         IME-0486         IN More 2         IN More 2         IN More 2         SUNDRY NOTICES AND REPORTS ON WELLS         In More 2         SUBMIT IN TRIPLICATE         SUBMIT IN TRIPLICATE         IN More 2         Advance 3		TOF THE INTERIOR AND MANAGEMENT	Expires: March 31, 1993
Do not use this form for proposals to dill or to deepen or rearby to a different reservoir. Use "APPLICATION FOR PERMIT—" (or such proposals to V2: SUBMIT IN TRIPLICATE 1 (1)); "The d well	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.       If their example is the interview is	1 <u>1</u> .		
SUBMIT IN TRIPLICATE       1 1 1 1 1         Type of ord	SUBMIT IN TRIPLICATE         I type of Well       Image: Construction         I type of Well       Image: Construction         I type of Well       Image: Construction         YATES       PEROLEUM CORPORTION         YATES       PEROLEUM CORPORTION         YATES       PEROLEUM CORPORTION         YATES       PEROLEUM CORPORTION         YATES       PEROLEUM CORPORTATION         YATES       PEROLEUM CORPORTATION         YATES       PEROLEUM CORPORTATION         YATES       PEROLEUM CORPORTATION         YATES       PEROLEUM CORPORTATE         YPE OF SUBMISSION       TYPE OF ACTION         Wates Subscription       Peroleum Person	Do not use this form for proposals to dril	Il or to deepen or reentry to a different reser	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE       1.0.105         Type of Well	SUBMIT IN TRIPLICATE         In the dimensional state of the second state second state state state state second state state second state state second state state state state second state state state state second state state second state state second state state second state state state state second state state state state		PERMIT-" for such proposals. CIVE:	
Image of Generation       Image of Generation         YATES PETROLEUM CORPORATION       (505) 748-1471)         Address and Telephone No.       (505) 748-1471)         Address and Telephone No.       10 Fold and No.         105 South 4th St., Artesia, NM 88210       10 Fold and No.         Locume of Well (Focup: Sec. 1. R. M. or Sumey Description:       10 Fold and No.         1980' FEL 6 1930' FEL of Section 21-T21S-R28F.       Eddy County, New Mexico         CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF ACTION         Notes of Intest       Anadacent       Recorption         In Notes of Intest       Anadacent       Note: County, New Mexico         In Notes of Intest       Interface Casis       Note: County, New Mexico         In Notes of Intest       Interface Casis       Note: County, New Mexico         In Notes of Intest       Interface Casis       Note: County, New Mexico         In Notest of Intest       Interface Casis       Note: County, New Mexico         In Notest of Intest       Interface Casis       Note: County, New Mexico         In Notest of Intest       Interface Casis       Note: County, New Mexico         In Notest of Intest       Interface Casis       Note: County, New Mexico         In Statadace Casis and measered and traverial depth for all materis and c	Image of Weing Image of Source Sou		IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Nume of Operator       (505) 748-1471)       Part Red PUNIT SND #73-Y         YATES PETROLEUM CORPORATION       (505) 748-1471)       9. AT Well Ko.         Address and Tippinge No.       105 South 4th 5t., Artesia, NM 88210       9. AT Well Ko.         LOS South 4th 5t., Artesia, NM 88210       9. AT Well Ko.       30-015-23385         LOS South 4th 5t., Artesia, NM 88210       9. Fell of Explore No.       10. Feed and No., e Explorancy Area         LOS OUT, New Mexico       Fenton Medication       Fenton Delaware         1980' FSL 6 1930' FEL of Section 21-T21S-R28E       10. Comport Path, Sue       Fenton Delaware         CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF ACTION       Very Or Submission         If Yee OF SUBMISSION       TYPE OF ACTION       Non-Evolution       Non-Evolution         If Subsquare Report       Abandomeon       Becompletion       Non-Evolution       Non-Evolution         If Final Abandomeon None       Online Charles and Tup vertice data, including estimated date of arming my proparativek. If well is directionally direct data for the data of a data o			er Disposal	8. Well Name and No.
105 South 4th St., Artesia, NM 88210       ID Field and Rol, of Exploratory Are         1980' FSL 6 1930' FEL of Section 21-T21S-R28E       ID Field and Rol, of Exploratory Are         1980' FSL 6 1930' FEL of Section 21-T21S-R28E       ID Field and Rol, of Exploratory Are         CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       Zecomptoin         TYPE OF SUBMISSION       TYPE OF ACTION         Noice of Inter       Abaddommeri         Subsequent Report       Charge of Plans         Check Appropriate Noice       Intering Provide Technology Reck         In Provide Technology Reck       Noice of Inter         Subsequent Report       Charge of Plans         In Subsequent Report       Charge of Plans         In Provide Technology Reck       Non-Routice Fracturing         Very Technology Reck       Dispose Water         In Provide Technology Reck       Dispose Water         In Provide Technology Reck       Dispose Water         In Provide Department Noice       Dispose Water         In Provide Department Noice       Dispose Water         In Provide Department Report       Charge of Plans         In Section Department Report       Charge of Plans         In Provide Department Report       Charge of Plans         In Section Department Report       Charge of Pl	105       South 4th St., Artesia, NM 88210       ID. Faid and Pod, or Exploratory Area         Location of Weil Groage, Se, T. R. M. of Survey Description       ID. Faid and Pod, or Exploratory Area         1980' FSL 5       1930' FEL of Section 21-T21S-R28E       ID. Gauge or Prank, Sace         Eddy Country, New Mexic       Eddy Country, New Mexic         CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         ID. Gauge of Plas         ID. Subsequent Report       Data of the Country of Plas         ID. Subsequent Report       Data of the Count of th	Name of Operator		
	1980' FSL & 1930' FEL of Section 21-T21S-R28E       II. County of Parish, State         Eddy County, New Mex:       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intext       Change of Plans         Subsequent Report       Change of Plans         Final Abundometer       Recompteeno         Program Back       Water State of Compteeno to Inform         Other       Change of Plans         Subsequent Report       Change of Plans         Check Approved or Compteeno Operations (Charly state all perimet details, and give perimets dates, Including estimated date of starling any proposed water         Other       Check Depended or Compteeno Operations (Charly state all perimet details, and give perimets dates, Including estimated date of starling any proposed water for all matters and come perimets to Back water         31 Describe Proposed or Compteeno Operations (Charly state all eptinet details, and give perimets dates, Including estimated date of starling any proposed water         Mitckel public dots not and measured autor twe wetched details for all matters and come perimets to Back water         32 Describe Proposed or Compteend Operations (Charly state all perimet details, and give perimets dates, Including estimated date of starling any proposed water         Rigged up public dot due to the starling any perposed water       Field All terms of the starling any perposed water for all foreal and the starling any perposed water for all			
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Abandonnext  Abandonnext Abandonnext Abandonext  Abandonnext  Abando	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Abandomment  Abandomment  Compared of Completed Openations  Compared and the second openations  Compared on the second openations  Compared openations  Type of ACTION  Compared openations  Compared openati		-	
TYPE OF SUBMISSION       TYPE OF ACTION         Image: Notice of latest       Image: Advancement       Recompletion       Image: Change of Plans         Subsequent Report       Image: Change of Plans       Non-Routice Fracturing       Image: Change of Plans         Image: Subsequent Report       Image: Change of Plans       Non-Routice Fracturing       Image: Change of Plans         Image: Subsequent Report       Image: Change of Plans       Image: Change of Plans       Non-Routice Fracturing         Image: Subsequent Report       Image: Change of Plans       Image: Change of Plans       Non-Routice Fracturing         Image: Subsequent Report       Image: Change of Plans       Image: Change of Plans       Non-Routice Fracturing         Image: Subsequent Report       Image: Change of Completed Operations (Change state all perimet date; Including estimated date of stating any proposed work. If well is directionally diffed         Image: Subsequent Report       Image: Change of Plans       Non-Routice Subsequent Report         Image: Subsequent Report       Image: Change of Plans       Non-Routice Subsequent Report       Non-Routice Subsequent Report         Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report       Non-Routice Subsequent Report         Image: Subsequent Report       Image: Subsequent Report Report Report       Non-Routice Subsequent Report Report       Non-Routice Subsequent Rep	TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Inten       Atandommerit       Change of Plans.         Subsequent Report       Plugging Back       Non-Routine Fracturing         Thing Frink At andonment Notice       Dispose Water       Water Stat-Off         3 Describe Proposed or Completed Operations (Clarry state all perfiner details, and give perfinent dates, including estimated date of starting any proposed work. If well is directionally drilling get up pulling unit. POOH w/rods and tubing. RIH w/ bit and scraper. COH. RIH w/         Rigged up pulling unit. POOH w/rods and tubing. Circulated 80 barrels of packer fluid and set packer and tested. Began disposing into on May 14, 1993.         NOTE: NMOCD did not witness annuluar pressure test. Verbal permission was received by Ed Perry from the NMOCD to begin disposing into.         14 I hereby certifythat the foregoing fore and correct         Signed       Tride_Production Clerk       Date_May 17, 1993         (This space for Federal (State office up)       Tride_THOLEUME ENGINEER       Date_         Approved by       (Risk at a crime for any period buowinghy and willfully to make to any department or agency of the United States any flate, fictuious of randulates statement			Eddy County, New Mexico
Abardonnezt   Notice of Innext Change of Plans   Becompletion Plagging Back   Pringing Back Now Construction   Principal Report Rigger dup Nulling Construction to lipicition   Principal Report Principal Report   Rigged up pulling unit. POOH w/rods and tubing.   Rift Work of 2 - 7/8" plastic coated tubing. Circulated 80 barrels of packer fluid   and set packer and tested. Began disposing into on May 14, 1993.   NOTE: NMOCD did not witness annuluar pressure test. Verbal permission was received   by Ed Perry from the NMOCD to begin disposing into. Production Clerk   Symon Ring Mark Mathematic Structure Pace   Approved by Ed Perry in the NMOCD to begin disposing into. Pace	Abardomment     Abardoment     Abardoment     Abardoment     Abardoment     Abardomment	CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
	Recompletion     R	TYPE OF SUBMISSION	TYPE OF AC	TION
Subsequent Report     Final Abandonment Notice     Prugging Back     Casing Repair     Gasing Rep	Subsequent Report     Final Abandonment Notice     Final Abandonment	Notice of Intent		Change of Plans
Final Abandonment Notice	Final Abandonment Notice			
Einal At andonment Notice     Attering Casing     Other	Final Atandonment Notice     Attering Cusing     Other	KX Subsequent Report		
Other	Other	Final Abandonment Notice		
Completion Resource and Legionn.) Describe Proposed or Completed Operations (Clearly state all perimert dealls, and give periment date, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and rue vertical depths for all markers and zones periment to this work.)* Rigged up pulling unit. POOH w/rods and tubing. RIH w/bit and scraper. COH. RIH w/ nickel plated Guiberson Uni VI packer to 3784' and 2.25" ID seating nipple to 3783' and 115 joints of 2–7/8" plastic coated tubing. Circulated 80 barrels of packer fluid and set packer and tested. Began disposing into on May 14, 1993. NOTE: NMOCD did not witness annuluar pressure test. Verbal permission was received by Ed Perry from the NMOCD to begin disposing into.  4 Thereby certify that the foregoing intree and correct signed	Completed Operations (Clearly state all peritient details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drills give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Rigged up pulling unit. POOH w/rods and tubing. RIH w/bit and scraper. COH. RIH w/ nickel plated Guiberson Uni VI packer to 3784' and 2.25" ID seating nipple to 3783' and 115 joints of 2–7/8" plastic coated tubing. Circulated 80 barrels of packer fluid and set packer and tested. Began disposing into on May 14, 1993.  NOTE: NMOCD did not witness annuluar pressure test. Verbal permission was received by Ed Perry from the NMOCD to begin disposing into.  4 Thereby certify that the foregoing if true and correct signed		Other	
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Rigged up pulling unit. POOH w/rods and tubing. RIH w/bit and scraper. COH. RIH w/ nickel plated Guiberson Uni VI packer to 3784' and 2.25" ID seating nipple to 3783' and 115 joints of 2-7/8" plastic coated tubing. Circulated 80 barrels of packer fluid and set packer and tested. Began disposing into on May 14, 1993. NOTE: NMOCD did not witness annuluar pressure test. Verbal permission was received by Ed Perry from the NMOCD to begin disposing into.  4. I hereby certify that the foregoing i true and correct Signed	<pre>give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Rigged up pulling unit. POOH w/rods and tubing. RIH w/bit and scraper. COH. RIH w/ nickel plated Guiberson Uni VI packer to 3784' and 2.25" ID seating nipple to 3783' and 115 joints of 2-7/8" plastic coated tubing. Circulated 80 barrels of packer fluid and set packer and tested. Began disposing into on May 14, 1993. NOTE: NMOCD did not witness annuluar pressure test. Verbal permission was received by Ed Perry from the NMOCD to begin disposing into. 4. I hereby certify that the foregoing frue and correct Signed</pre>			Completion or Recompletion Report and Log form.)
Signed       May 17, 1993         (This space for Federal O State office use)       Itile         Approved by       Of 1 and	Signed       May 17, 1993         (This space for Federal of State office use)       Itile         Approved by       Of 1 and the state         Conditions of approval, if any:       Title         Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement	nickel plated Guiberson Uni V 115 joints of 2-7/8" plastic and set packer and tested. E NOTE: NMOCD did not witness	VI packer to 3784' and 2.25" ID se coated tubing. Circulated 80 ban Began disposing into on May 14, 19 annuluar pressure test. Verbal p	eating nipple to 3783' and rels of packer fluid 993.
Signed       May 17, 1993         (This space for Federal of State office use)       Itile_Production Clerk       Date_May 17, 1993         Approved by       Of is and if is is in the interval of approval, if any:       Title_Production Clerk       Date_May 17, 1993	Signed       May 17, 1993         (This space for Federal O State office use)       Ite			
Signed       May 17, 1993         (This space for Federal of State office use)       Image: Title	Signed       May 17, 1993         (This space for Federal 0 State office use)       Image: Conditions of approval, if any:         Title       Title         Title       Title			
Signed       May 17, 1993         (This space for Federal of State office use)       Image: Title	Signed       May 17, 1993         (This space for Federal O State office use)       Image: Conditions of approval, if any:         Approved by       Image: Conditions of approval, if any:         Title       Title			
Approved by	Approved by	K. ickl.	Production_Clerk	Date May 17, 1993
Fite 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements as representations as to any matter within its invidiction	Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or agreementations as to any matter within its incidition	Annroved by OP. 3 AND IL & AN	Title	

Form 3160-5 (June 1990), ECENTED	UNITED STATES	SE DIL COMS. COMMENT VIERIOR DESART DE	Budget Bureau No. 1004-0135 Expires: March 31, 1993
21 10 15 M	BUREAU OF LAND MANA	GEMENI	5. Lease Designation and Serial No. NM 0486
Do not base this form fo		en or reentry to a different reservo	6. If Indian, Allottee or Tribe Name
AREA	SUBMIT IN TRIPLIC	ATE	7. If Unit or CA, Agreement Designation
1. Type of Well         Oil       Gas         Well       Well         2. Name of Operator	Duher CONVERT TO SWD, NMO	بر ہے۔ 1 ہے ت	8. Well Name and No. BIG EDDY UNIT SWD #79-Y
YATES PETROLEUM	CORPORATION /	(505) 748–1471)	9. API Well No.
3. Address and Telephone No.	Autoria 100 99210		30-015-23385 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	., Artesia, NM 88210		Fenton Delaware
-	FEL, Sec. 21-T21S-R28	т	11. County or Parish, State Eddy County, NM
12. CHECK APPF	OPRIATE BOX(s) TO INDIC	ATE NATURE OF NOTICE, REI	PORT, OR OTHER DATA
TYPE OF SUBM		TYPE OF ACTI	
XX Notice of Intent		Abandonment	Change of Plans
		Recompletion	New Construction
Subsequent Repo	ort	Plugging Back	Non-Routine Fracturing
Ē		L_ Casing Repair	Water Shut-Off
Final Abandonm	ent Notice	Altering Casing     Other	Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed	Operations (Clearly state all pertinent details, a d measured and true vertical depths for all m	nd give pertinent dates, including estimated date of st	tarting any proposed work. If well is directionally drilled,
NMOCD Order SWD- 5784-5805' (exis PROCEDURE: Kill injection equipm 6.5 ppf/J55/EUE cement lining to inhibited fresh equipment having Artesia, NM, 24 gauge on tbg x c	512 has been approved t ting perforations). We well, pull pump and rod ent: 5-1/2" x 2-7/8" U internally cement coate surface. With packer water, set packer, test stainless steel or cera hrs in advance so they	o convert well to SWD in have approval to inject s. NU BOP, and TOOH with ni 6 packer - plastic-coa d injection tubing with P at 3800', reverse circula annulus to 800 psi, ND B mic trim for corrosion re can witness annular press	ted or nickle plated; 2-7/8"/ ermian Enterprises Fluoroline te the annulus full of OP, and NU injection wellhead sistance. Notify NMOCD,
			(1,1) = (1,1) + (1,1
14. I hereby certify that the foregoin	ng is true and correct		
signed 1 and	Tacho alex Title	Production Supervisor	Date 4-26-93
(This space for Federal or State	e office use)	THOLE M'ENGINEE"	
Approved by Conditions of approval, if any:	SGD.) JOE S. LARA Title		Date
Title 18 U.S.C. Section 100., make or representations as to any matter	within its jurisdiction.	lifully to make to any department or agency of the	United States any false, fictitious or fraudulent statements
	*See 1	nstruction on Reverse Side	

clsr