

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0135

Expires: November 30, 2000

c15F

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMITTING OFFICE - Other Instructions on reverse side**

1. Type of Well

☐ Oil Well☐ Gas Well☒ Other

SWD

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 South Fourth Street, Artesia, NM 88210

3b. Phone No. (including code)

(505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980'FSL and 1930'FEL of Section 21-T21S-R28E

5. Lease Serial No.

NM-0486

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

Big Eddy #79Y SWD

9. API Well No.

30-015-23385

10. Field and Pool, or Exploratory Area

Fenton Delaware

11. County or Parish, State

Eddy County, New Mexico

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Perforate and</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<u>Acidize</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

- 10/8/02 Perforate Delaware with 2-1/16" expendable guns (2 SPF) from 4044'-4068' (50 holes), 4100'-4118' (36 holes) and 4130'-4150' (42 holes) for a total of 130 holes.
- 10/9/02 Acidized with 5000 gals 15% NEFE HCL acid with 200# Benzoic flakes as follows: 1000 gal acid, 100# flake + 20 ball sealers, 1000 gal acid, 100# flake + 20 ball sealers, 3000 gal acid.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Tina L. Huerta

Signature

Title

Regulatory Compliance Supervisor

Date

October 15, 2002

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

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MAY 13 10 21 AM '93

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Salt Water Disposal	5. Lease Designation and Serial No. NM-0486
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1930' FEL of Section 21-T21S-R28E	8. Well Name and No. Big Eddy Unit SWD #79-Y
	9. API Well No. 30-015-23385
	10. Field and Pool, or Exploratory Area Fenton Delaware
	11. County or Parish, State Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Rigged up pulling unit. POOH w/rods and tubing. RIH w/bit and scraper. COH. RIH w/nickel plated Guiberson Uni VI packer to 3784' and 2.25" ID seating nipple to 3783' and 115 joints of 2-7/8" plastic coated tubing. Circulated 80 barrels of packer fluid and set packer and tested. Began disposing into on May 14, 1993.

NOTE: NMOCD did not witness annular pressure test. Verbal permission was received by Ed Perry from the NMOCD to begin disposing into.

14. I hereby certify that the foregoing is true and correct		
Signed <u>Rusty Klein</u>	Title <u>Production Clerk</u>	Date <u>May 17, 1993</u>
(This space for Federal or State office use)		
Approved by <u>[Signature]</u>	Title <u>PETROLEUM ENGINEER</u>	Date
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

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RECEIVED  
APR 27 10 15 AM '93

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NEW OIL COMS. COMMISSION

DD FORM 10-1980

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other CONVERT TO SWD, NMOCD ORDER # SWD-512	5. Lease Designation and Serial No. NM 0486
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1930' FEL, Sec. 21-T21S-R28E	8. Well Name and No. BIG EDDY UNIT SWD #79-Y
	9. API Well No. 30-015-23385
	10. Field and Pool, or Exploratory Area Fenton Delaware
	11. County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

NMOCD Order SWD-512 has been approved to convert well to SWD in Delaware Sand 3869-3878' and 5784-5805' (existing perforations). We have approval to inject in gross interval 3000-5900'.  
PROCEDURE: Kill well, pull pump and rods. NU BOP, and TOOH with tubing. TIH w/the following injection equipment: 5-1/2" x 2-7/8" Uni 6 packer - plastic-coated or nickle plated; 2-7/8"/6.5 ppf/J55/EUE internally cement coated injection tubing with Permian Enterprises Fluoroline cement lining to surface. With packer at 3800', reverse circulate the annulus full of inhibited fresh water, set packer, test annulus to 800 psi, ND BOP, and NU injection wellhead equipment having stainless steel or ceramic trim for corrosion resistance. Notify NMOCD, Artesia, NM, 24 hrs in advance so they can witness annular pressure test. Install pressure gauge on tbg x csg annulus and 8-5/8" x 5-1/2" annulus and plumb well up for SWD service. Begin SWD service when well tied in.

14. I hereby certify that the foregoing is true and correct

Signed Joe G. Lara Title Production Supervisor Date 4-26-93

(This space for Federal or State office use)

Approved by (X) JOE G. LARA Title PRODUCTION ENGINEER Date 4-26-93  
Conditions of approval, if any: