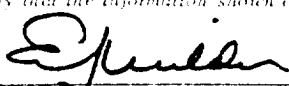


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 19 1966

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		1b. Type of Completion NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		1c. Well Name Simpson B Com	
2. Name of Operator Cities Service Company				3. Well No. 1	
3. Address of Operator Bx 1919, Midland, Texas 79702				4. Field and Pool, or Wildcat Und. Burton Flat Mor	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>20</u> TWP. <u>21S</u> RGE. <u>27E</u>				5. County Eddy	
15. Date Spudded 9-25-80		16. Date T.D. Reached 11-15-80		17. Date Compl. (Ready to Prod.) 1-5-81	
18. Elevations (D.F., RKB, RT, GR, etc.) 3208.3' GR		19. Elev. Casinghead 3208.3' GR			
20. Total Depth 11,645'		21. Plug back T.D. 11,330'		22. If Multiple Compl., How Many Many	
23. Intervals Drilled By 0-11645'		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,112' - 11,123'					25. Was Directional Survey Made No
26. Test Electric and Other Logs Run CNL - FDC, DLL - MSFL					27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	600'	17 1/2"	500 sacks	None
8 5/8"	24 & 32	3,000'	12 1/4"	1,300 sacks	None
5 1/2"	17 & 20	11,645'	7 7/8"	720 sacks	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 1/2"
					DEPTH SET
					10,793'
					PACKER SET
					10,967'
31. Perforation Record (Interval, size and number) 2 - 0.050 holes at 11,112', 11,116', 11,118', 11,120', 11,121', 11,122', & 11, 123'. Total 14 Holes.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 11,112' - 11,123' AMOUNT AND KIND MATERIAL USED 3000 Gals 7 1/2% MS Acid w/additives. 1000 SCF N ₂ /Bbl.		
33. PRODUCTION					
Date First Production 12-30-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-In
Date of Test 1-5-81	Hours Tested 4	Casing Size 6 9/16" 12"	Prodn. Per Test Period 15/64"	Oil - Bbl. 0	Gas - MCF 13
Flow Tubing Press. 2175#	Casing Pressure	Calculated 24-Hour Rate 0	Oil - Bbl. CAOF 3425	Gas - MCF 78	Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut in waiting on Pipeline connection					Test Witnessed By
35. List of Attachments Deviation survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED 		TITLE <u>Region Operation Manager</u>		DATE <u>1-5-81</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 _____ after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including fall stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 24 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon 9878'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 10166'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 10529'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Gitzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 5063'	T. Wingate _____	T. _____
T. Wolfcamp 8978'	T. Morrow 10997'	T. Chinle _____	T. _____
T. Penn. _____	T. Chester 11580'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	598	598	Surface Rock				
598	1408	810	Lime & Anhydrite				
1408	3086	1678	Lime				
3086	4549	1463	Lime & Sand				
4549	5795	1246	Lime				
5795	6240	445	Lime & Sand				
6240	8031	1791	Lime				
8031	8147	116	Lime & Sand				
8147	8326	179	Lime				
8326	9476	1150	Lime & Sand				
9476	9546	70	Shale				
9546	9685	139	Shale & Lime				
9685	9789	104	Shale				
9789	9911	122	Shale & Lime				
9911	9973	62	Shale				
9973	11645	1672	Lime & Shale				

