bmit to Appropriate	Energy, M	State of New Mexi linerals and Natural Res	ico ources Departmen	t		Form C-101
tate Lease - 6 copies						
ce Lease - 5 copies	200.40	ONSERVATION P.O. Box 2088	8	API NO. (255 30	gned by OCD a -015 - 204	n New Wells) # 23394
O. Box 1980, Hobbs, NM 8	Sau Sau	nta Fe, New Mexico 8	37504-2088	5. Indicate T	ype of Lease	TE FEE X
<u>ISTRICT II</u> .O. Drawer DD, Ariesia, NM	88210			6. State Oil	STA' & Gas Lease No	
<u>ISTRICT III</u> 000 Rio Brazos Rd., Aztec, l	NM 87410		_			mmmm
	ON FOR PERMIT TO	DRILL DEEPEN, O	R PLUG BACK			
AFFLICATIC				7. Lease Na	me or Unit Agre	ement Name
DRILL	RE-ENTER	DEEPEN	PLUG BACK			
b. Type of Well:		AUG 07 'S SINCLE	MULTIPLE		npson B 4	<i>C</i> ØN
OIL GAS WELL WELL	OTHER	HOU UT OVONE	X ZONE			·
Name of Operator		0. C. E.		8. Well No.	1	
•	USA Inc.	ARIESIA, DESCE		9. Pool nam	e or Wildcat	
Address of Operator				Undes.		
<u>P.0</u>	<u>. Box 50250 Mi</u>	<u>dland, Tx. 797</u>	10			
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		nin 21S Rar	nee 27E	NMPM	Eddy	County
Section 20	Townst			///////////////////////////////////////		
		10. Proposed Depth		11. Formation		12. Rotary or C.T.
		10735	1	Atoka	<u>_</u>	Compl. Ut.
. Elevations (Show whether	DF. RT. GR. etc.) 1	4. Kind & Status Plug. Bond	15. Drilling Cont	ractor	1	hate Work will start
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Attachment OXY USA Inc. Simpson B #1 Sec. 20 T21S R27E Eddy County, New Mexico

- 4. TIH w/treating pkr on 2-7/8" tbg and set pkr @ 11260'. Pressure test CIBP to 1500#. Release pkr, circ hole w/4% KCl in 10# brine wtr, pull pkr to 10734' and spot 250 gals 10% acetic acid. TOOH w/pkr and tbg.
- 5. RU perforators, install full 5000# lubricator, perforate Atoka formation (10534'-10734') w/premium charges 2 JSPF at the following depths: 10534', 36', 37', 82', 83', 85', 86', 10620', 69', 70', 71', 10731', 32', 33', 10734'. Total of 30 holes. Depth reference log Schlumberger Compensated Neutron Formation Density log dated November 18, 1980.
- 6. TIH w/1 4" x 2-3/8" mule shoed tbg sub, Schlumberger quick flow nipple, 5-1/2" Baker Lok-Set pkr w/on-off tool containing a 1.87" Baker Model F profile nipple, and 2-7/8" tbg. Set pkr @ +10400'. ND BOP, NU WH. Press csg to 1500#. Drop sinker bar to break quick flow disk. Test well natural. Record and report all rates and volumes.
- 7. If necessary, install tree saver, pressure annulus to 1500#, acidize Atoka perfs (10534'-10734') w/6000 gals 7-1/2% NeFe HCl containing friction reducer, clay stabilizer, 45 7/8" RCNBS, and 1000 SCF N per bbl at 4 BPM (liquid rate) down 2-7/8" tbg. Flush w/4% KCl wtr containing friction reducer, clay stabilizer, and 1000 SCF N per bbl. Anticipated treating pressure 7500#, maximum treating pressure 8500#. SI well for 15 min. Open well on 16/64" choke, recover load, and test well. Record and report all volumes and rates.
- 8. RIH w/tandem BHP bombs w/7 day clocks and 6000# gauges to 10634' with well flowing. Flow well for one hour. SI well for 7 days for pressure build-up. Pull bombs, read charts, and re-run bombs if necessary.
- 9. RIH w/tandem BHP bombs w/24 hr clocks and 6000# gauges to 10634'. Run four point test.
- 10. RU wireline, set plug in Model F profile nipple. ND WH, NU BOP. Release on-off tool, PU on tbg and circ hole w/4% KCl wur containing 3 gals per thousand Unichem Techni-hib 370 pkr fluid. FIH w/tbg and stab back into on-off tool. ND BOP. NU WH. Swab well down to profile nipple, RU wireline and retrieve plug. Put well on production.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I		
P.O. Box 1980,	Hobbs, NM	88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Santa re

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

All Distances must be from the outer boundaries of the section

Ground level Elev. Producing Formation Producing Sermation Produces Service Servic	line Icated Acreage:
Data Letter Section Township Range County G 20 21S 27E NMPM Edd Incust Section 0 Well: 1980 feet from the East 1980 feet from the North ine and 1980 feet from the East 3208 Atoka Undesignated Ded	line Icated Acreage:
and Letter Section Distance 215 27E NMPM Edd 1980 feet from the North ine and 1980 feet from the East 1980 feet from the North ine and 1980 feet from the East 3208' Atoka Undesignated Ded Ded Ded 3208' Atoka Undesignated Ded Ded 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownern bip thereof (both as to working interest and royalt unitization, force-pooling, etc.? No If answer is "yes" type of consolidation 1 Yes No If answer is "yes" type of consolidated (by communitization, unitization, forced-pooling, or or until a becensary. No If more than one lease of the well until all increase have been consolidated (by communitization, untilization, forced-pooling, or or until a soo-standard unit, eliminating such interest, has been approved by the Division. OPERATOR 1 edd Image: the owner is in the reliance in the index is in the reliance in the reli	line Icated Acreage:
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