

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

TCS  
OP

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	23394 30-015-20401
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Simpson B Com
8. Well No.	1
9. Pool name or Wildcat	Undesignated Atoka
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3200'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator OXY USA Inc.
3. Address of Operator P.O. Box 50250 Midland, Tx. 79710	4. Well Location Unit Letter G : 1930 Feet From The North Line and 1930 Feet From The East Line Section 20 Township 21S Range 27E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Recompletion in Atoka <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11645' PBTD 10230' Well is complete and is producing into El Paso line.

(SEE ATTACHMENT)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE F.A. Vitrano TITLE Dist Oper Mgr - Prod DATE 8/14/89  
TYPE OR PRINT NAME F.A. Vitrano (Prepared by David Stewart) TELEPHONE NO. 9156355717

(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

AUG 21 1989

Attachment C-103  
 OXY USA Inc.  
 Simpson B COM #1  
 Sec 20 T21S R27E  
 Eddy County, New Mexico

RIH W/ 4-5/8" bit, 5-1/2" csg scraper on 2-7/8" tbg, clean out hole. RIH & set CIBP @ 10980', dump 5 sx cement on top, New PBTD 10930'. RIH w/ Baker Model R Pkr set @ 10900' and test CIBP to 1500# held OK. Spot 250 gal 10% Acetic Acid @ 10740'-10490'. Perf Atoka 2 SPF @ 10534', 36, 37, 82, 83, 85, 86, 10620, 69, 70, 71, 10731-32, 33, 10734' total of 30 holes. Used 4" csg gun in JBC 23 gram charges (.56" hole w/ 17.6 penetration in Berea). RIH w/ prod tbg and set pkr @ 10405', profile nipple @ 10403'. Drpd sinker bar, broke disc, blew well to pit 4 hrs 40# FTP, Open choke, rec 10 bbl water. 14 hr SITP 4150#, tstd well thru stack pack as follows:

<u>TIME</u>	<u>FLOW HOUR</u>	<u>TBG PRESS</u>	<u>CHOKE</u>	<u>DIFF. PRESS</u>	<u>MCFD</u>
9:00	0	4150			
9:30	.5	3300	8/64	88	1955
10:00	1.0	2010	10/64	80	1864
10:30	1.5	1680	10/64	62	1646
11:00	2.0	1100	13/64	40	1309
12:00	3.0	850	18/64	18	876
13:00	4.0	550	18/64	18	876
14:00	5.0	550	18/64	18	876
15:00	6.0	550	18/64	18	876

14 hr SITP 4120# Flwd .25 bbl cond, 0 bw in 8.5 hr on 18/64 choke, FTP 545#, BP 500# GR 876 MCFD. SI for Build-Up.  
 Run 4-point test on the Atoka Perfs 10534'-10734' as follows:

<u>DURATION OF TEST</u>	<u>FTP</u>	<u>SEPARATOR PRESS</u>	<u>CHOKE</u>	<u>MCFD RATE</u>	<u>FLUID</u>
1 hr	3810	520	6/64	155	0
1 hr	3277	535	9/64	340	0
1 hr	2442	565	13/64	780	0
1 hr	1735	565	13/64	778	0

CAOF Atoka Zone 10534'-10734' = 1165 MCFD