

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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SANTA FE	1
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U.S.G.S.	
LAND OFFICE	
OPERATOR	1

CORRECTED REPORT

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-232	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - D" (FORM C-111) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
Name of Operator Amoco Production Company		
Address of Operator P.O. Box 68, Hobbs, NM 88240		
Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 924 FEET FROM West LINE, SECTION 23 TOWNSHIP 21-S RANGE 27-E NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name State I R
9. Well No. 1
10. Field and Pool, or Wildcat Und. Burton Flat Morrow
12. County Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3271.1' RDB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
DEEPEN OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 9200' and ran 467' of 29.7# S-95 7-5/8" casing, 3632' of 29.7# N-80 7-5/8" casing, and 5131' of 26.4# N-80 7-5/8" casing set at 9200". Cemented with 200 SX Thixset cement (with RFC 12/2), 1900 SX Lite cement (with 10# Gilsonite/SX and 1/4# Flocele/SX), and 300 SX Class C cement (with 2% CACL). Plugged down at 9:00 p.m. 10-28-80. Circulated 100 SX. WOC 18 hr. Tested casing with 1500# for 30 min. Test OK. Reduced hole to 6-1/2" and resumed drilling.

04-NMOCD, A 1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Benton Green TITLE Asst. Admin. Analyst DATE 11-14-80

APPROVED BY Mark Williams TITLE OIL AND GAS INSPECTOR DATE NOV 18 1980

CONDITIONS OF APPROVAL, IF ANY: