

OIL CONSERVATION DIVISION

P. O. BOX 2048
SANTA FE, NEW MEXICO 87501

Form O-103
Rev. 1-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.G.I.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
V-232

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR PLUG A WELL TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT TO DRILL FORM O-101 FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Amoco Production Company

Address of Operator
P. O. Box 68, Hobbs, NM 88240

Location of Well
UNIT LETTER E 1980 FEET FROM THE North LINE AND 925 FEET FROM
THE West LINE, SECTION 23 TOWNSHIP 21-S RANGE 27-E N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
State IR
9. Well No.
1
10. Field and Pool, or Wildcat
Burton Flat Morrow
12. County
Eddy

11. Elevation (Show whether BS, RT, CR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANNING ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 8-1-81. Killed well with 45 bbls. 11 PPG mud and installed BOP and released packer. Pumped 50 bbl. 11 PPG mud down tubing. Ran retrievable bridge plug and set at 620' and pulled tubing. Removed tubing spool and installed dual well-head. Ran packer and set at 11050'. Ran locator seal assembly and tubing and dual packer and test tubing to 8000 psi. Stunged into packer set at 11050' and pressure up on tubing to 2000 psi and packer set at 8502'. Circulated hole with 375 bbl. 10# brine and 2% KCL. Installed tree and tested to 8000 psi. Ran pull up tool to fish blanking plug and set down at approx. 8608'. Ran hydrostatic bailer to 8615'.

O+4-NMOCD, A 1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM

I hereby certify that the information given is true and complete to the best of my knowledge and belief.

Admin. Analyst DATE 8-12-81

APPROVED BY M. Williams DATE AUG 17 1981

CONDITIONS OF APPROVAL, IF ANY: