

OIL CONSERVATION DIVISION

P. O. BOX 2688

SANTA FE, NEW MEXICO 87501

Form C-103
April 1977 Edition

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.I.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. V-232

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR REEEN BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO DEEEN OR REEEN BACK TO A DIFFERENT RESERVOIR.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Amoco Production Company

Address of Operator

P. O. Box 68, Hobbs, NM 88240

Location of Well

UNIT LETTER E 1980 FEET FROM THE North LINE AND 925 FEET FROM

THE West LINE, SECTION 23 TOWNSHIP 21-S RANGE 27-E NMPM.

7. Unit Agreement Name

8. Firm or Lease Name

State IR

9. Well No.

1

10. Field and Pool, or Wildcat

Burton Flat Morrow

11. Elevation (Show whether OF, RT, CR, etc.)

3271.1' RDB

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☒

COMMENCE DRILLING OPER. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran pulling tool and fish blanking plug. Ran bailer to 10977'. Moved in coil tubing unit and circulated 2-3/8" tubing and clean out to 11117'. Pull up coil tubing unit and open sliding sleeve and circulate mud from casing and close sliding sleeve at 10990'. Started flow testing well 8-17-81. Flowed both zones and Atoka zone recovered 27 BW & burning dry gas and Morrow zone recovered 45 BW. Currently flow testing Morrow zone on 10/64" choke and Atoka zone shut-in.

0+4-NMOCD, A 1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM

I hereby certify that the information given is true and correct to the best of my knowledge and belief.

By Greg Mitchell

Admin. Analyst

DATE 8-25-81

APPROVED BY John Witham

DATE

DATE

ALL INFORMATION

CONDITIONS OF APPROVAL, IF ANY: