

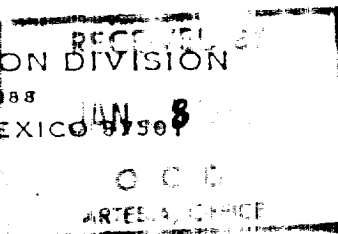
OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87508

Form C-101
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	2
LAND OFFICE	✓
OPERATOR	✓



5A. Indicate Type of Lease
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.
V-232

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of work

b. Type of Well
OIL WELL ☐ GAS WELL ☒ OTHER ☐
DRILL ☐ DEEPEN ☐ PLUG BACK ☒
SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. Name of Operator

Amoco Production Company ✓

3. Address of Operator

P.O. Box 68, Hobbs NM 88240

4. Location of Well

UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE
AND 925 FEET FROM THE West LINE OF SEC. 23 TWP. 21-S RGE. 27-E NADPM

7. Unit Agreement Name

8. Name of Lease Name

State IR

9. Well No.

1

10. Field and Pool, or Wildcat

East Carlsbad-Wolfcamp

12. County

Eddy

19. Proposed Depth

9,965'

19A. Formation

Wolfcamp

20. Rotary or C.T.

Rotary

11. Elevations (Show whether Dr. H.I., etc.)

3251.7' GR

21A. Kind & Status Plug. Bond

Blanket-on-file

21B. Drilling Contractor

N/A

22. Approx. Date Work will start

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
20"	16"	75#	377'	475	Circ
14 3/4"	10 3/4"	45#, 40.5#	3057'	2400	Circ
9 1/2"	7 5/8"	29.7#, 26.4#	9200'	2400	Circ
	4 1/2"		8693-11886		

Propose to recomplete from the Morrow and Atoka horizons to the Wolfcamp as follows:
Kill Morrow and Atoka, pull out of hole with dual production equipment.
RIH with CIBP and set at 11,035'. Cap CIBP with 35' of class 'H' neat cmt. This
will bring TCMT to 11000' (Top of Morrow is at 11,072') Spot salt gel mud from
11,000 - 10000'. RIH with CIBP, set at 10,000' and cap with 35' class 'H' neat
Load hole with clean filtered 10ppg brine. Spot 6 bbls of 10% acetic acid w/add
075 NMOC, A 1-JRB 1-FJN 1-GCC

180
7-31-85

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODU-
TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mary C. Clark

Title Asst. Admin. Analyst

Date 1-24-85

(This space for State Use)

Original Signed By
Mike Williams
Oil & Gas Inspector

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DATE

FEB

from $\approx$ 9870'-9470'. Perforate Wolfcamp intervals 9564-68, 86-88, 91-98, 9644-66, 82-92, 9704-16, 20-50, 54-61, and 82-87 w/ 4 DPTSPF using a 3 1/8" gun. RIH with production string to surface, set pkr at 9400'. Swab and evaluate. Run a base GR/Temp survey from PBD to 9300' and acidize Wolfcamp interval 9564-9692 with 15000 gals X-linked 15% HCl w/add. Flush acid to perms with 42 bbls of clean 2% KCl fresh water. Run after treatment survey. Swab and evaluate. Return well to production.