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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
MAY 19 1985
O.C.D.
STAFF OFFICE

Form O-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-232

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM O-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
AMOCO PRODUCTION COMPANY

Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240

Location of Well
UNIT LETTER E 1980 FEET FROM THE North LINE AND 925 FEET FROM

THE West LINE, SECTION 23 TOWNSHIP 21-S RANGE 27-E N.M.P.M.

7. Unit Agreement Name

8. Form or Lease Name
State "IR"

9. Well No.
1

10. Field and Pool, or Wildcat
East Carlsbad Wolfcamp

15. Elevation (Show whether DF, RT, GR, etc.)
3251.7' GR

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
JUL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Status Update ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 3-29-85 rel pkr and POH w/ tbg. RIH w/ 3-15/16" fluted mill assembly and 2-3/8" Tbg to top of liner (8693'). Milled out polished bore recepticle and circ Btm up. Pulled tbg and mill. RIH w/ polished bore recepticle seal assembly and 3 1/2" tbg. Tested to 8000 psi. Stung into polished bore recepticle w/ seal assembly and spaced out tubing and installed tree to top of BOP. Fraced down 3-1/2" tbg w/ 17000 gal 40 lb x-linked gel and 18000 lbs 20-40 sn w/ CO2 in 3 equal stages. Flushed w/ 87 bbl gel and CO2. Shut well in for 2 hrs. Opened to 37/64 ch and flowed 8 hrs. - Rec 250 BLW and SOG. Well died and SI 2 hrs.

O+S NMOC-A, 1-JRB, 1-FSN, 1-NLG
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Th. L. Gater TITLE Administrative Analyst DATE 7 MAY 1985

PROVED BY Les A. Clements TITLE Supervisor District II DATE MAY 15 1985

CONDITIONS OF APPROVAL, IF ANY:

Opened choke to 48/64 making heavy stream of water and a trace of gas. Bled well off and loaded tbg w/ 80 bbl 10# brine. Ran gamma ray collar log to 9805. Removed tree and rel anchor and pulled out of polished bore receptacle w/ well balanced and landed the 3-1/2" tbg. Well started kicking and lost apx 30 bbl. Loaded csg w/ 30 bbl brine. RTH w/ 1 jt 2-3/8" tbg, 1.78" F nipple, 28 jts 2-3/8" tbg, 7 5/8" pkr, on/off tool, 1.875" profile and 2-3/8" tbg. Tailpipe landed at 9500', PSA 8595'. Tstcd pkr at 500 psi - OK. Removed BOP and installed tree. MOSW 4-11-85 and began flow testing. Shut well in 4-30-85 for 4 pt test.