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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-82

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.
V-232

1a. TYPE OF WELL
 b. TYPE OF COMPLETION
 OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
 NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
 8. Term or Lease Name
State IR

2. Name of Operator
AMOCO PRODUCTION COMPANY
 3. Address of Operator
P.O. Box 68 Hobbs, NM 8
 4. Location of Well

9. Well No.
1
 10. Field and Pool, or Allocation
East Carlsbad - Wolfcamp

UNIT LETTER **E** LOCATED **1980** FEET FROM THE **North** LINE AND **925** FEET FROM THE **West** LINE OF SEC. **23** TWP. **21-S** RGE. **27-E**

11. Locality
Eddy

15. Date **2-25-85** 16. Date T.D. Reached **5-8-85** 17. Date Compl. (Ready to Prod.) **5-8-85** 18. Elevations (DF, R&H, RT, GR, etc.) **3251.7' GR**
 20. Total Depth **12,000'** 21. Plug Back T.D. **9915'** 22. If Multiple Compl., how Many

19. Elev. Casinghead
 23. Intervals Drilled By
 Rotary Tools Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name
9564' - 9787' Wolfcamp
 26. Type Electric and Other Logs Run

25. Was Directional Survey Made
No
 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	75#	377'	20"	475 SX Class C	Circ 15 SX
10 3/4"	45# & 40.5#	3057'	14 3/4"	2400 SX Thick Set, Lite, Class C	Circ 100 SX
7 5/8"	29.7# & 26.4#	9200'	9 1/2"	2400 SX Thick Set, Lite, Class C	Circ 100 SX

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	8693'	11,886'	60054 CI H		2-3/8"	9500'	8595

31. Perforation Record (Interval, size and number)
9564'-68', 9586'-88', 9591'-98', 9644'-66', 9682'-92', 9704'-16', 9720'-50', 9754'-61', 9782'-87', 4 JSPF (Diam = .380")

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9404'-9787'	15000 gal 15% Gelled Acid w/ Add
8693'-9787'	17000 gal 40# X-linked gel and 18000 #s 20-40 SN w/ CO2

33. PRODUCTION
 Date First Production **3-11-85** Production Method (Flowing, gas lift, pumping - size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut-in**
 Date of Test **4-29-85** Hours Tested **24** Choke Size **15/64"** Prod'n. For Test Period
 Oil - Bbl. **15** Gas - MCF **287** Water - Bbl. **0** Gas - Oil Ratio **19.130**
 Flow Tubing Press. **200 psi** Casing Pressure
 Calculated 24-Hour Rate
 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **Post 10-2 6-21-85 PVA A&S + MM Comp. WLF.**

35. List of Attachments
 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
 SIGNED **[Signature]** TITLE **Administrative Analyst** DATE **9 May 1985**
 OTS NMCCD-H, 1-JRB, 1-FJN, 1-NLG

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and permeability logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured on the well. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except in state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD

FORMATION RECORD (Attach additional sheets if necessary)

Section Record (Attach additional sheets if necessary)			
From	To	Thickness in Feet	Formation