				c12	
Submit 5 Copies Appropriate District Office	State of Ne Energy, Minerals and Natu		REC BIVED	Form C-104 Revised 1-1-89 See Instructions	
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVA	TION DIVISION	1. 1997	at Bottom of Page U'	
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	P.O. Bo Santa Fe, New Me	ox 2088	C. C. D.		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAB	ILE AND AUTHORIZA	ΓΙΟΝ		
I. Operator		AND NATURAL GAS	Well API No.		
Ray Westall Op Address	erating, Inc.				
P.O. Box 4	Loco Hills, NM 88	04110 Other (Please explain)			
Reason(s) for Filing (Check proper box) New Weli	Change in Transporter of				
Recompletion	Oil L Dry Gas L Casinghead Gas Condensate				
	cmstrong Energy P.C). Box 1973 Ro	swell, NM-	88201	
II. DESCRIPTION OF WELL	AND LEASE				
Lease Name	Well No. Pool Name, Includi	-	Kind of Lease State, Bedensbor Bed	Lease No. X V-232	
State IR		1 Wolfcamp East			
Unit LetterE	: 1980 Feet From The No	orth Line and 925	Feet From The		
Section 23 Townshi	p 21S Range 27E	<u>, NMPM, E</u>	lddy	County	
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS Address (Give address to which	approved copy of this f	orm is to be sent)	
Amoco Production		P.O. Box 68	Hobbs, NM	88240	
Name of Authorized Transporter of Casing		Address (Give address to which P.O. Box 1492			
El Paso Natural (If well produces oil or liquids, give location of tanks.		le gas actually connected?	When ?		
	from any other lease or pool, give comming	ing order number:			
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back	Same Res'v Diff Res'v	
Designate Type of Completion Date Spudded		Total Depth	P.B.T.D.	İİ	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Dep	th	
Perforations]	J	Depth Casir	ng Shoe	
	TUBING, CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
				20-92	
				he op	
V. TEST DATA AND REQUES		L			
II. WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF		
GAS WELL		I	I	· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of C	Condensate	
Festing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION			
is true and complete to the best of my h	Date Approved				
Anda Jaeg	ω		TIAL SIGNED IN		
Signature Linda Jaeger Printed Name	Title	Title 1971			
<u>11/05/92</u> Date	(505) 566-2370 Telephone No.		<u> </u>		
	•	II			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.