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State of New Mexico Energy, Minerals and Natural Resources Department



.

OIL CONSERVATION DIVISION P.O. Box 2088 DISTRICT II P.O. Drawer DD, Aitesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Diazoa Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

						Well API No.					
						30 015 23436					
RAY WESTALL					•						
P.O. BOX 4	LOCO	HILI	LS, N	M 88	255	(Diana avalata					
son(s) for Filing (Check proper box)			•	-5	Other	(Please explain) ·	i	· .		
	Ch		itansporter Dry Gas	01:							
ompletion 🖾 nge in Operator	Casinghead G								<u></u>		
ange of operator give name			•								
address of previous operator				. /	11				•		
DESCRIPTION OF WELL /	AND LEAS	E	E ba	anth	- Romation		Kind of	Lease	1	se No.	
e Name CTATE "IP" Well No. Pool Name, Including WELDCAT/E				BONE SPRINGS			1c, Kodorská Kes X V-		232.		
STATE "IR"	l	<u> </u>	WIED	en1/	JONE DI		I				
cation 17	19	80	Feet From	The	NORTHLING	and <u>925</u>	Feel	From The	WEST	Line	
Unit LetterE	_ :		I ca i ion							County	
Section 23 Township	<u>215</u>		Rango 2	7E	, NN	PM, E	EDDY				
		00.01		NT & 'T'I 11							
DESIGNATION OF TRAN	SPORTER	r Conden	isalo (Whaters I come	address to wh	ich approved a	copy of this fo	rm is to be se	ni)	
AMOCO PIPELINE	INTERC			TRUCI	ING 5	-2 M/ W	EST AV	E, LEV	ELLAND	<u>, TX 793</u>	
ino of Authorized Transporter of Casing	the second second is a real to the second	[_x]	or Dry G		Address (Give	address to wh	ich approved (copy of this fo	rm is io be se המיד דוחת	הי) דדד די סע	
GPM GAS CORPOR	ATION		1				FFICE E When		RTLESY	ILLE, OK	
well produces oil or liquids,	Unit S	23	Twp. 2151	Rge . 27 E		connecteur		1/05/9	3 .	74004	
e location of tanks. his production is commingled with that	1 - 1				l	ber:					
nis production is commingled with that . COMPLETION DATA	TOTA MUY OARCE		h.o., 8		····B -····						
COMPLETION DATA		Oil Well	Gi	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		Ì	I	X		X	I	<u></u>	·	X	
to Spridded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.	915		
		/08/			Top Oil/Gas Pay			Tubing Depth			
evations (DF, RKB, RT, GR, etc.)		Name of Producing Formation BONE SPRINGS				6637			.6548		
riorations	BONE	SPRIC			1			Depth Casir			
6637-6776							•				
0037-0770	I1	UBING	, CASIN	IG AND	CEMENTI	NG RECOR	D	-1			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
								- <i>I</i>	AN E	2	
								-	4 4 3 4 1 1	BS	
•••••								~ ~	can p	- <i>μ</i> Ζ	
. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE								
IL WELL (Test must be after	recovery of tol	tal volum	e of load o	il and mu	i be equal to o	r exceed top al	Iowable for th	is depth or be	for full 24 ho	ours.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
					Casing Dage			Choke Size	·		
ength of Test	Tubing Pres	Tubing Pressure				Casing Pressure					
ctual Prod. During Test Oil - Bbls.				Water - Bbla.			Uas- MCP				
icidal 1100, During Ton											
GAS WELL	······································								۲.		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Unavity of	Condenatio		
240	2	24 HOURS				0			0		
esting Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size 18/64		
BACL [R		248			0						
I. OPERATOR CERTIFI				ICE		OIL CO	NSERV		DIVISI	ON STREET	
I hereby certify that the rules and reg Division have been complied with a	gulations of the	Oil Cons	servation	•				_			
Is true and complete to the best of m	iy knowledge a	and belief.		•		a Annroy	od	DEC 1	8 1993		
						le Approv					
Hanel Worden					n		UPERVIS	· •	TI		
Signature JUANEL HARDEN		רידיינוס	ION C	LERK	By			ap pist	RICT		
Printed Name	1		Title		Tiu	A ~	TIPERVIS	Unit 1	.		
11/22/93	(505)	/	7-237			~S	- -		• • • •	a ser esta esta esta esta esta esta esta esta	
Date		1	clephone h	νΟ.	H ·						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.