

OIL CONSERVATION DIVISION
P. O. BOX 2358
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR		2. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		3. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐	
4. NAME OF OPERATOR Amoco Production Company		5. DATE COMPLETED OCT 26 1981		6. INDICATE TYPE OF LEASE State ☒ Fee ☐	
7. LOCATION OF WELL P. O. Box 68, Hobbs, NM 88240		8. COUNTY Eddy		9. LEASE NO. State IR	
10. DATE OF WELL 1980		11. DEPTH FROM THE North		12. DEPTH FROM 925	
13. DATE OF WELL West		14. DATE OF WELL 23		15. DATE OF WELL 21-S	
16. DATE OF WELL 27-E		17. DATE OF WELL 21-S		18. DATE OF WELL 27-E	
19. DATE OF WELL 9-15-80		20. DATE OF WELL 11-19-80		21. DATE OF WELL 9-21-81	
22. DATE OF WELL 3271.1 ROP		23. DATE OF WELL 12000'		24. DATE OF WELL 11550'	
25. DATE OF WELL 2		26. DATE OF WELL 0-TD		27. DATE OF WELL No	
28. DATE OF WELL 10936'-10952' Atoka		29. DATE OF WELL No		30. DATE OF WELL No	
31. DATE OF WELL Dual Laterolog Micro SFL; Comp Neutron Form Density		32. DATE OF WELL No		33. DATE OF WELL No	
34. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	75#	377'	20"	475 SX Class C	Circ. 15 SX
10-3/4"	45.5, 40.5#	3057'	14-3/4"	200 SX Thixset-1900 SX lite.	Circ. 100 SX
7-5/8"	29.7, 26.4#	9200'	9-1/2"	300 SX Cl. C	Circ. 100 SX
				200 SX Thixset-1900 SX lite.	
35. LINER RECORD					
SIZE	TOP	BOTTOM	BACKL CEMENT	SCREEN	PACKER SET
4-1/2"	8693'	11866'	600 SX Cl. H		8670'
36. ACID, SLOTT, FRACTURE, CEMENT SQUEEZE, ETC.					
10936'-10952' w/2 JSPF		3000 gal. 7-1/2 MS acid with 1000 SCF Nitrogen			
37. PRODUCTION DATA					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
8-26-81		Flowing		Shut-in	
Hours Tested	Flow Rate	Pressure	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
24 hrs.	15/64	736			
Flowing Pressure	Casing Pressure	Calculated Flow - Oil - Lb./Hr.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
2200		736			
38. TO BE SOLD					
Logs to follow					
I hereby certify that the information furnished on this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>Guy Mitchell</i>		TITLE Admin. Analyst		DATE 10-23-81	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 10320'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 10820'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menifee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Padlock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blin-bry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 3050'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 5356'	T. Wingate _____	T. _____
T. Wolfcamp _____ 9126'	T. Morrow _____ 11350'	T. Chinle _____	T. _____
T. Penn. _____ 9790'	T. _____	T. Permian _____	T. _____
T. Gila (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 10936' _____ to _____ 10952' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet.	
No. 2, from _____ to _____ feet.	
No. 3, from _____ to _____ feet.	
No. 4, from _____ to _____ feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	316	316	Surface	6026	6065	39	Lime & shale
316	350	34	Anhydrite & surface	6075	6170	105	Lime
350	1090	740	Anhydrite	6170	6580	410	Lime, shale, sand
1090	1670	580	Anhydrite & lime	6580	7715	1135	Lime & shale
1670	2618	948	Lime	7715	9200	1485	Lime
2618	3175	557	Sand & lime	9200	9914	714	Lime & shale
3175	3818	643	Sand, lime, dolomite	9914	10273	359	Shale
3818	4045	227	Chert X shale	10273	12000	1727	Lime & shale
4045	4239	194	Lime & shale				
4239	5546	1307	Sand & shale				
5546	6026	480	Sand & lime				