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U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

AMENDED REPORT
NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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OCT 26 1981

O. C. D.

LAND OFFICE

Operator Amoco Production Company	
Address P. O. Box 68, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Crude Oil ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease State State IR	Well No. Pool Name, Including Formation 1 Burton Flat Atoka	Kind of Lease State, Federal or Fee	Lease No. V-232
Location Unit Letter E 1980 Feet From The North Line and 925 Feet From The West Line of Section 23 Township 21-S Range 27-E, NMPLM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Crude Oil ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
EI Paso Natural Gas Company	P. O. Box 1492, El Paso, TX 79978	
If well produces oil or liquids, give location of tanks.	Unit	Bar.
	2-3/8"	11-25-81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X	X					
Date Spudded 9-15-80	Date Compl. Ready to Prod. 9-21-81	Total Depth 12000	P.B.T.D. 11550					
Elevations (D.F., R.N.B., R.T., G.R., etc.) 3271.1' RDB	Name of Producing Formation Atoka	Too Oil/Gas Pay 10036	Tubing Depth 8764					
Perforations 10936'-10952'			Depth Casing Shoe 11886					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
20"	16"	377'	475 SX Class C					
14-3/4"	10-3/4"	3057	200 SX Thixset-1900 SX LT-300 SX C					
9-1/2"	7-5/8"	9200	200 SX Thixset-1900 SX LT-300 SX C					
6-1/2"	4-1/2"	11886	600 SX Class C					
	2-3/8"	11050	8764					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	

GAS WELL

Actual Prod. Test - MCF/D 736	Length of Test 24 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Flow	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 15/64"

VI. CERTIFICATE OF COMPLIANCE 0+4-NMOCD, A
1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Greg Mitchell
(Signature)

Admin. Analyst

10-23-81

(Date)

OIL CONSERVATION COMMISSION

APPROVED: DEC 2 0 1981
BY: *W. A. Gressett*
SUPERVISOR, DISTRICT II

TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.