1.0 API well number: (If not assigned, leave blank, 14 digits.)	30 _ 01	23436	-		
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	102 Section of	NGPA C	stegory Code	·	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	·		feet		
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not	Amoco	Production	Company		000569
aveilable, leave blank.)	P. O.	Вож 3092		7x 77001	
	City	on,		ete Zip Code	·
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells	Field Nam	Burton Fla	t Atoka		
(35 letters maximum for field name.)	Eddy County	 	· · · · · · · · · · · · · · · · · · ·	N.M.	
(b) For OCS wells:				· · · · · · · · · · · · · · · · · · ·	
	Area Nam	_ : _ · _ ·		Block Number	
		Elete of Lee		DCS Lesse Number	•
(c) Name and identification number of this well: (35 letters and digits maximum.)	State	IR #1			•
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters meximum.)	_ Atoka				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	El Paso Natural Gas Company 005708 Name Buyer Code				
(b) Date of the contract: 5-1-81	10.15.10.11.18.11.1 Mo. Day Yr.				
(c) Estimated total annual production from the well:	170 Million Cubic Feet				
		(a) Base Price	(b) Tex	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.) 12 _1_81	\$/MMBTU	2.971	0.257	0000	3 2 2 8
8.0 Maximum lewful rate: (As of filing date. Complete to 3 decirnal places.) 12 _1 -81	\$/MMBTU	2.971	0.257	0.000	3 2 2 8
9.0 Person responsible for this application:	H. L. McDonald Regional Gas Sales Manager Title				
Agency Use Only Date Received by Juris, Agency	Signature Title				
Date Received by FERC	12-8	-1 -1		13-652-5588 Phone Number	

U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

Section of NGPA	Category Code	Description	
102	1	New OCS Lease	
102	2	New onehore well (2.5 mile test)	
102	3	New onshore well (1,000 feet deeper test)	
102	4	New onshore reservoir	
102	5	New reservoir on old OCS Leese	
103	-	New onshore production well	
107	-	High cost natural gas	
108	-	Stripper well	

Other Purchasers/Contracts:

Contract Date (Mo. Dey Yr.)	Purchaser	Buyer Code	
	·		
	•		

Remarks: