

GAS-OIL RATIO TESTS

Office

Amoco Production Company

Pool

Happy Valley Morrow

County

Eddy

P. O. Box 68 Hobbs, NM 88240

TYPE OF TEST - (X)

Scheduled ☐

Completion ☒

Special ☐

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	Length of TEST hours	PROD. DURING TEST				GAS - OIL RATIO CU. FT./BBL
		U	S	T	R							WATER BBL'S.	GRAV. OIL BBL'S.	GAS M.C.F.		
Lancaster Spring Com.	1	I	8	22	26	2-7-81	P	30/64	,925	Gas Well	24	9	---	31	1815	58548
30 Day Test After Completion																

RECEIVED

FEB 16 1981

O. C. D.

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FEB 16 1981

O.C.D.
ARTESIA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During test-off ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 14.73 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 331 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Douglas Henderson
(Signature)
Assist. Admin. Analyst