

GAS-OIL RATIO TESTS

Company: Amoco Production Company Well: Happy Valley Morrow County: Eddy

P. O. Box 68 Hobbs, NM 88240

TYPE OF TEST - (X)

Scheduled ☐

Consolidation ☒

Special ☐

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SIZE OF CHOKES	T.B.G. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU. FT./BBL	
		U	S	T	R						WATER BBL'S	GRAV. OIL	OIL BBL'S	GAS M.C.F.		
Lancaster Spring Com.	1	I	8	22	26	2-7-81	P	30/64	.925	Gas Well	24	9	---	31	1815	58548
30 Day Test After Completion																

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During 1980-81 ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

GCS volume must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60°F. Gasoline gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Douglas Hardwick
(Signature)
Assist. Admin. Analyst