

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 100
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Amoco Prod. Co.</u>		Lease <u>Lancaster Spring Com</u>		Well # <u>1</u>	
Location of Well	Unit <u>I</u>	Section <u>8</u>	Township <u>22</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>2310/S</u> <u>660/E</u>		Type of Equipment <u>Cable tool + Latany</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8</u>	<u>48 #</u>		<u>700'</u>	<u>circ.</u>
* <u>12 1/4</u>	<u>9 5/8</u>	<u>36 #</u>		<u>2900'</u>	<u>Circ.</u>
<u>8 3/4</u>	<u>5 1/2</u>	<u>17 #, 20 #, 23 #</u>		<u>11 700'</u>	<u>tie back to 9 5/8</u>

Casing Data:

Surface 71 joints of 9 5/8" inch 36 # Grade K-55
(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 9 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used yes Btm 3 jts welded yes

TD of hole 2920' Set 2920' Feet of 9 5/8" Inch 36 # Grade K-55

New used csg. @ 2920' with 200' sacks neat cement around shoe

+ 200 sax RFC additives 10# gilsonite, 1/2# floe, 2# occ

Plug down @ 4840 (AM) (PM) Date 9/3/80

Cement circulated yes No. of Sacks 900 sx

Cemented by Dowell Witnessed by Mike Stubbfield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: + 500 sx 6 3/32 poz. (1/2# floe, 10# gilsonite)

+ 200 sx RFC (1/2# floe, 10# gilsonite)

+ 1000 sx 6 3/32 poz. (1/2# floe, 10# gilsonite)

centralizers @ 2920'