

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

SEP 11 1980

O. C. D.

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-5995	

SUNDRY NOTICES AND REPORTS ON WELLS

ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amoco Production Company ✓		8. Farm or Lease Name Lancaster Spring Com.
3. Address of Operator P. O. Box 68 Hobbs, NM 88240		9. Well No. 1
4. Location of well UNIT LETTER <u>I</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>22-S</u> RANGE <u>26-E</u> NMPM.		10. Field and Pool, or Wildcat Und. Happy Valley Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3414.0' GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8-16-80, Abbott Drilling Co. (rig #1) spudded a 10-1/2" hole at 11:00 a.m. and drilled to a TD of 54' using cable tools. On 8-26-80 McVay Drilling Co. (rig #10) moved in rotary tools and resumed drilling. Reamed hole to 17-1/2" and drilled to a TD of 709'. Ran 48# H-40 13-3/8" casing set a 705'. Cemented with 730 SX Class C Incor cement with 2% CACL. Plugged down at 10:50 a.m. 8-28-80. Circulated 136 SX. WOC 18 hr. Tested casing with 1000# for 30 min. Test OK. Reduced hole to 12-1/4" and resumed drilling.

0+4-NMOCD, A
1-Pogo Prod.

1-Hou 1-Susp
1-Cotton Pet.

1-LBG 1-W. Stafford, Hou
1-Read X Stevens 1-Holly Energy

1-Inexco
1-E. L. Latha

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Administrative Analyst DATE 9-10-80

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 12 1980

CONDITIONS OF APPROVAL, IF ANY: