STATE OF NEW M	EXICO									
THERGY AND MINERALS D	EPARTMEI									
uo. of Corica BECEIVED	3	C	IL CONS	ERVA	TION	DIVISION	l			
DISTRIBUTION			H	. о. вох	2088	*	-		Form C-10	
SANTA FE			SANTA FI	E, NEW	MEXIC	O.87501			Revised	19-1-78
FILE								Sa. Indicate Typ	e of Leuse	
U.S.O.S.							ئى كى بەت	State X	Fee	
LAND OFFICE								S. State Off & Ge		······
OPERATOR			CORRE	CTED RE	EPORT	Altre 2	20 196 <u>5</u>	LG-5995	is Ledse No.	
(00 NOT VIE THIS 707 USE	SUNDR	Y NOTICES	AND REPO	RTS ON	WELLS	FFERENT RESERV 5.)	01R.			
		OTHER-						7, Unit Agreeme	nt Name	
liame of Operator								8. Farm or Leus	e Name	
Amoco Productio	n Compa	nv /						lancaste	r Spring	Com
Address of Operator		<u> </u>						9. Well No.	opring	00111
P.O. Box 68, Ho	bbs, NM	88240						1		
. Location of Well						·····		10, Field and Pa	ol, or Wildcat	
Ι	23	10	T FROM THE	South		660	FEET FROM	Und. Happ	y Valley	Morrd
								MIIIII	IIIIII.	\overline{IIII}
East		8	TOWNSHIP	22 - S		26-E	НМРМ .	$\forall $	HHHHH	()))))
THC L	INE, SECTIO	н	TOWNSHIP			ε	нмрм.	VIIIIII	HHHH	())))
TITITITITI .	mm	11111	Elevation (Shor	w whether I	DF. RT. GI	R. etc. J		12. County	-74444	<i>1111</i>
			3414/0					Eddy		
с	Check /	Appropriate	Box To Inc	licate N	ature of	Notice, Ret	port or Oth	ner Data		
		TENTION		-				REPORT OF	;	
PERFORM REMEDIAL WORK]		PLUG AND ABA	NDON	REMEDIAL	WORK		ALTE	RING CASING	
SEMPORARILY ABANDON]				COMMENCE	E DRILLING OPNS	· Ц	PLUG	AND ABANDONME	
]		CHANGE PLANS		CASING TE	ST AND CEMENT	Д арі			
					OTHER					
OTHER										
. Describe Proposed or Co			-lu state all	tinent data	ile and air	ne nertinent dat	es including	estimated date of	starting any h	raposed
work) SEE RULE 1103.	mprered Ob	eraciona (oreu	i y anne an per	the second and the	ing, and gri			·······		•

Drilled to a TD of 11716' and ran 1016' of 20# N-80 5-1/2" casing and 10700' of 17# N-80 5-1/2" casing set at 11716'. Cemented with 1220 SX Class H cement (with .75% CFR-2, .5% Halad 22-A and 2% KCL) and 200 SX Class H cement (with .5% CFR-2, .4% Halad 22-A and 1/4# Flocele/SX). Plugged down at 12:30 p.m. 10-8-80. Circulated 280 SX. Released rig 10-8-80. Moved in service unit 10-21-80. Tested casing with 1000# for 30 min. Test 0K. Perforated 11330'-11324', 11296'-11286', 11214'-11208', 11044'-11034', 10960'-10954' and 10922'-10912' with 4 JSPF. Currently flow testing.

0+4-NMOCD, A	1–Hou	1-Susp	1-LBG	1-W.	Stafford,	Hou	l-Inexco
1-Pogo Prod.	l-Cotton P	et.	1-Read X Stev	ens	1-Holly	1-1	E. L. Latham

I hereby certify that the information above is true and complet	te to the best of my knowledge and belief.	
NEHED DENTON Areer	Asst. Admin. Analyst	DATE <u>11-14-80</u>
Mike Wilhams	TITLEOIL AND GAS INSPACTOR	DATE NOV 1 8 1980

UNDITIONS OF APPROVAL, IF AN	UNDITIONS	OF	APPROVAL,	IF.	ANY
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