

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-5995

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER NOV 24 1980

2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator
Amoco Production Company ✓

4. Address of Operator
P. O. Box 68 Hobbs, NM 88240

5. Location of Well
UNIT LETTER I LOCATED 2310 FEET FROM THE South LINE AND 660 FEET FROM East LINE OF SEC. 8 TWP. 22-S RGE. 26-E NMPM

6. Date Spudded 8-16-80 16. Date T.D. Reached 10-3-80 17. Date Compl. (Ready to Prod.) 10-28-80 18. Elevations (DF, RKB, RT, GR, etc.) 3414.0' GL 19. Elev. Countinghead

20. Total Depth 11716' 21. Plug Back T.D. 11605' 22. If Multiple Compl., How Many → 23. Intervals Drilled By Rotary Tools 54'-TD 0-54 Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
10912-11330' Morrow

25. Type Electric and Other Logs Run
Comp neutron form density; Dual laterolog micro SFL

26. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/4"	48#	705'	17-1/2"	730 SX Class C Incor.	Circ. 136 SX
9-5/8"	36#	2920'	12-1/4"	400 Thixset, 1300 Poss. Lite 200 Class C	Circ. 900
5-1/2"	17#, 20#	11716'	8-3/4"	1420 Class H, 1375 Trinity Lite	Circ. 280

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10912-11330' w/4 JSPF				10912-11330'	None

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
10-28-80		Flowing				Shut-in	

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
10-28-80	24 hr.	24/64	→	0	13000	5	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
1900#		→	0	13000	5		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

35. List of Attachments
Logs mailed 10-31-80

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Benton Green TITLE Assist. Admin. Analyst DATE 11-19-80

0+5-NMOC, A 1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou 1-Inexco 1-Pogo Prod 1-Holly
1-Cotton Pet. 1-Read X Stevens 1-E.L. Latham

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. This form is to be filed in regular form except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "BB"
T. Salt	T. Strawn 9930'	T. Kirtland-Fruitland	T. Penn. "CC"
B. Salt	T. Atoka 10510'	T. Pictured Cliffs	T. Penn. "DD"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Robert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinnsby	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilte	T.
T. Delinked	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs 5916'	T. Wingate	T.
T. Wolfcamp 8504'	T. Barnett 13501'	T. Chinle	T.
T. Penn. 9360'	T. Morrow 10822'	T. Permian	T.
T. Cisco (Dough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 10912' to 11330'	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	297	297	Surface rock				
297'	419	122	Lime and Dolo				
419'	930	511	Dolo				
930'	1371	441	Lime and sand				
1371	4861	3490	Lime				
4861	5055	194	Lime and shale				
5055	5720	665	Lime				
5720	5872	152	Lime and shale				
5872	6282	410	Lime and sand				
6282	7090	808	Lime				
7090	7356	266	Lime and shale				
7356	7515	159	Lime				
7515	10367	2852	Lime and shale				
10367	11716	1349	Shale				