

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-104
Revised 10-1-70

JAN 06 1981

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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U.S.O.B.	
LAND OFFICE	
TRANSPORTER	OIL
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PRODUCTION OFFICE	

I. Operator
Amoco Production Company ✓
Address
P. O. Box 68 Hobbs, NM 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Deviation Survey Attached

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lancaster Springs Com.	Well No. 1	Pool Name, including Formation Happy Valley Morrow	Kind of Lease State, Federal or Fee	Lease No. LG-5995
Location Unit Letter I 2310 Feet From The South Line and 660 Feet From The East Line of Section 8 Township 22- Range 26-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	P. O. Box 1492, El Paso, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					Yes	12-15-80

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X						
Date Spudded 8-16-80	Date Compl. Ready to Prod. 10-28-80	Total Depth 11716'	P.B.T.D. 11605'					
Elevations (DF, RKB, RT, GR, etc.) 3414.0' GL	Name of Producing Formation Morrow	Top Oil/Gas Pay 10912'	Tubing Depth					
Perforations 10912'-11330'	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/4"	705'	730 SX Class C Incon.
12-1/4"	9-5/8"	2920'	400 Thixset, 1300 Lite, 200 Class C
8-3/4"	5-1/2"	11716'	1420 Class H, 1375 Lite

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
13000	24 hr.	0	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Flowing	1900#		24/64"

VI. CERTIFICATE OF COMPLIANCE 0+5-NMOCD, A

1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1-Inexco 1-Pogo Prod. 1-Holly
1-Cotton Pet. 1-Read X Stevens 1-E. L. Latham
Benton Green
(Signature)

OIL CONSERVATION DIVISION

APPROVED JAN 07 1981, 19

BY *Mike Walker*
OIL AND GAS INSPECTOR

TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.