

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-5995	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Lancaster Spring Com
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of well UNIT LETTER I 2310 FEET FROM THE South LINE AND 660 FEET FROM East LINE, SECTION 8 TOWNSHIP 22-S RANGE 26-E NMPM.	10. Field and Pool, or Wildcat Happy Valley Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3414' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-26-82. Ran gamma ray and temp survey. Pumped 5000 gal 7-1/2% MC acid tagged with radioactive material, N₂, and additives. Flushed with 34 bbl 10# brine with 2% KCL and N₂. Ran after acid survey. Swab tested for 18 hrs. and recovered 20 BLW with slight show of oil. Moved out service unit 5-2-82. Shut well in for pressure buildup. Tubing pressure closed 1030 psi. *Opened* well and tubing pressure flow decreased to line pressure, 650 psi, in 5 min. with no flow. 72 hr. TPC 900 psi and opened well to sales. Well flowed 272 MCFD in 24 hrs. Returned well to production.

0+4-NMOCD,A 1-HOU 1-SUSP 1-CLF

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. German TITLE Asst. Admin. Analyst DATE 5-17-82

APPROVED BY W. A. Wilho TITLE OIL AND GAS INSPECTOR DATE MAY 20 1982

CONDITIONS OF APPROVAL, IF ANY: