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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED 30-015-23443

Form C-101
Revised 1-1-65

AUG 14 1980

O. C. D.
ARTESIA, OFFICE

5A. Indicate Type of Lease STATE <u>XXX</u> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4861

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name STATE GWA
2. Name of Operator MWJ Producing Company		9. Well No. 1
3. Address of Operator 1804 First National Bank Building, Midland, Texas 79701		10. Field and Pool, or Wildcat Undesignated
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1000 2180</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>20S</u> RGE. <u>27E</u> NMPM		12. County Eddy
21. Elevations (Show whether DF, RT, etc.) 3293.7 Gr.		19. Proposed Depth 5,000'
21A. Kind & Status Plug. Bond Blanket-Current		19A. Formation Delaware
21B. Drilling Contractor Tri-Service Drlg. Co.		20. Rotary or C.T. Rotary
22. Approx. Date Work will start As Soon As Possible		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	400'	350	Surface
11"	8 5/8"	24#	2400'	1325	360'
7 7/8"	4 1/2"	9.5#	5,000'	325	3050'

Will drill 17 1/2" hole to 400' and set 13 3/8", 48#, H-40 ST&C casing. Cement with 350 sacks, circulate to surface. Drill 11" hole to 2400' and set 8 5/8", 24# K-55 casing and cement with 1325 sacks cement. Estimated top of cement to be at 360'. Drill 7 7/8" hole to TD of 5,000' and run 4 1/2" 9.5# casing. Cement with 325 sacks.

Double Ram BOP to be installed after surface casing has been cemented. Tested to 1,000 psi. and utilized to TD.

APPROVAL ~~AND~~
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 11-20-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. A. Gressot Title Agent Date 8/13/80

(This space for State Use)

APPROVED BY W. A. Gressot TITLE SUPERVISOR, DISTRICT II DATE AUG 20 1980

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 13 3/8" casing

Notify N.M.O.C.C. in sufficient
time to witness cementing
the 8 5/8" casing

N. MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator MWJ PROD.CO.			Lease STATE GWA		Well No. 1
Unit Letter I	Section 36	Township 20 SOUTH	Range 27 EAST	County EDDY	
Actual Footage Location of Well: 2180 feet from the SOUTH line and 660 feet from the EAST line					
Ground Level Elev. 3309	Producing Formation Delaware		Pool Undesignated <i>Auston Delaware</i>	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

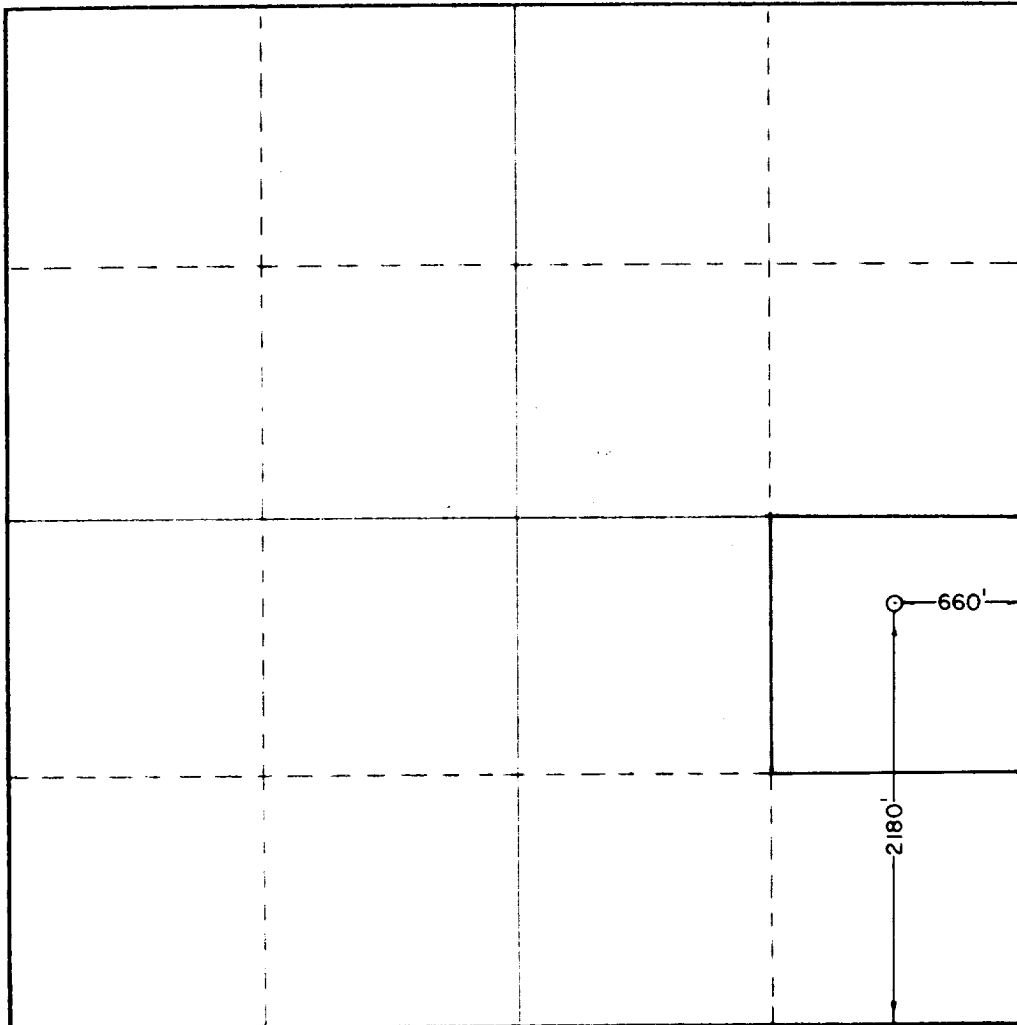
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☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

D. R. Meek

Name

D. R. Meek

Position

Agent

Company

MWJ Producing Company

Date

8/18/80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

AUG 17 1980

Registered Professional Engineer and/or Land Surveyor

Ronald J. Eidson

Certificate No.

John M. West 676

Ronald J. Eidson 3239