

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>MWT Producing Company</u>		Lease <u>State GWA</u>		Well # <u>1</u>	
Location of Well	Unit <u>21805</u> <u>660E I</u>	Section <u>36</u>	Township <u>20</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor	<u>Tri Service Drllg Co</u>		Type of Equipment <u>Rotary</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8</u>	<u>48 #</u>		<u>410'</u> <u>400'</u>	<u>Circ</u>
<u>11</u>	<u>8 5/8</u>	<u>24 #</u>		<u>2400'</u> <u>2305'</u>	<u>1325 SX TOL-360</u>
<u>7 7/8</u>	<u>4 1/2</u>	<u>9.5 #</u>		<u>85000</u>	<u>30 325 SX</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 11" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 2405' Set 2405' Feet of 8 5/8" Inch 24 # Grade J-SS

New used csg. @ 2405' with 200 2% sacks neat cement around shoe
+ 1000 sax Hall. lite additives 5 # gilsonite, 1/4 # floxide, 2 % cc

Plug down @ 3:12 (AM) (PM) Date 9/10/80

Cement circulated Yes No. of Sacks 400sx

Cemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

centralizers @ 2345' - 2265' - 2185' Full returns to 2405'
last day break @ 1000'