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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
SEP 12 1980

Form C-103
Revised 10-1-78

O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4861

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator MWJ Producing Company	8. Farm or Lease Name State GWA
Address of Operator 1804 First National Bank Building, Midland, Texas 79701	9. Well No. 1
Location of Well UNIT LETTER I 2180 FEET FROM THE South LINE AND 660 FEET FROM East THE East LINE, SECTION 36 TOWNSHIP 20S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Avalon Delaware
11. Elevation (Show whether DF, RT, GR, etc.) 3293.7' Gr.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded 17 1/2" hole 9/4/80 and drilled to 417'. Pulled out of hole and RU Csg. Crew. Ran 10 jts. 13 3/8" casing. Set at 410' and cemented with 400 sacks Class C, 2% CaCl. Circulated 100 sacks. WOC 18 hrs. NU BOP and tested casing to 1,000 psi. Held Ok. Drilled cement and plug. Reduced hole size to 11" and drilled to 2405'. Circulated and Conditioned hole. POOH and RU Csg. crew. Ran 60 jts. 8 5/8" 24# casing. Set at 2405' and cemented with 1,000 sacks Halliburton-Lite-Weight, 2% CaCl, 5 lbs. Gilsonite, 1/4 lb. Flocele/sack. Followed with 200 sacks Class C, 2% CaCl. Circulated 400 sacks. WOC 18 hrs. Reduced hole size to 7 7/8" and drilled plug. Resumed drilling operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Meek TITLE Agent DATE 9/11/80
APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE SEP 17 1980
CONDITIONS OF APPROVAL, IF ANY: