

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

OCT 29 1980

O. C. D.
ARTERIA, OFFICE

Form C-103
Revised 10-1-78

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SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4861

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MWJ Producing Company ✓	8. Farm or Lease Name State GWA
3. Address of Operator 1804 First National Bank Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER I 2180 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 20S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Avalon Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3293.7 Gr.	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Perf'd. Acid & testing on pump. <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI RU PU. Ran Collar locator log; Perf'd. at 4724-4731'; 4740-4758' and 4764-4766' W/2 SPF. Ran tubing and set packer at 4654'. Acidized with 500 gal. 15% HCL Acid at 2 BPM at 900 psi. Swabbed for 2 hrs. RU Dowell and Acidized with 3,000 gal. 15% HCL. and 72 ball sealers. Ran pump and rods, flanged up. Installed pumping unit. Now testing well on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. B. Meek TITLE Agent DATE 10/28/80
APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE OCT 30 1980
CONDITIONS OF APPROVAL, IF ANY: