

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NOV 03 1980

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-78

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4861

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator MWJ Producing Company	8. Farm or Lease Name State GWA
3. Address of Operator 1804 First National Bank Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER I 2180 South 660 FEET FROM THE LINE AND FEET FROM East LINE, SECTION 36 TOWNSHIP 20S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Avalon Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3293.7'	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Frac well and testing on pump</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/29/80 RU Dowell and frac Delaware using 96 bbls. 2% KCL water, 30,000 gal. YF3TSD plus 20,000 lbs. 100 - mesh sand, 68,000 lbs. 20/40 mesh sand, 24,000 lbs. 10/20 mesh sand and 20 - 7/8" ball sealers at 12 BPM at 1350 psi. Flushed with 106 bbls. 2% KCL Water. ISIP 1150 psi. 15 min. 850 psi. WOF at 12:15 PM 10/28/80.
10/30/80 SICP 350 psi. Bled off to pit. Ran Mud Anchor joint W/bull plug, Perf'd. Sub, Std. S.N. and 144 jts. 2 3/8" tbg. Displaced csg. W/water. Swab for 5 1/2 hrs. to pit. Fluid level at 300' from surface, had show of gas. Est. recovery 225 BLW. Closed well in for night.
10/31/80 SITP 100 psi. Opened and blew down. RU Swab and swabbed well for 6 hrs. to pit. Est. recovery 180 BLW, and weak gas. Fluid level at 1,000' from surface. Ran pump and rods, hung well on, rigged down pulling unit and moved out, leaving well testing on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. H. Meach TITLE Agent DATE 10/31/80

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT 1 DATE NOV 05 1980

CONDITIONS OF APPROVAL, IF ANY: