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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-80

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DEC 12 1980

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No. L-4861	
2. Name of Operator MWJ Producing Company				7. Unit Agreement Name	
3. Address of Operator 1804 First National Bank Building, Midland, Texas 79701				8. Farm or Lease Name State GWA	
4. Location of Well UNIT LETTER I LOCATED 2180 FEET FROM THE South LINE AND 660 FEET FROM East				9. Well No. 1	
15. Date Spudded 9/4/80				10. Field and Pool, or Wildcat Avalon Delaware	
16. Date T.D. Reached 9/16/80				12. County Eddy	
17. Date Compl. (Ready to Prod.) 12/11/80				18. Elevations (DF, RKB, RT, GR, etc.) 3309' Gr.	
20. Total Depth 4845'		21. Plug Back T.D. 4790'		19. Elev. Casinghead	
22. If Multiple Compl., How Many				23. Intervals Drilled By Rotary Tools 0-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4724'-4766' Delaware				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Borehole Compensated Sonic Log & Dual Induction-SFL Log				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	410'	17 1/2"	400 sx.	None
8 5/8"	24#	2405'	11"	1200 sx.	None
4 1/2"	10.5#	4845'	7 7/8"	600 sx.	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	4786'	4654'			
31. Perforation Record (Interval, size and number) 4724-4731; 4740-4758; 4764-4766', W/ 2 SPF			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
4724-4766'			4,000 gal. 15% HCL Acid and 72 Ball Sealers.		
33. PRODUCTION					
Date First Production 12/11/80		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" X 1 1/2" X 12"			Well Status (Prod. or Shut-in) Producing
Date of Test 12/10/80	Hours Tested 24	Choke Size	Prod'n. For Test Period 16	Oil - Bbl. TSTM	Gas - MCF 185
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 16	Oil - Bbl. TSTM	Gas - MCF 185	Water - Bbl. 41.7 @ 60°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) TSTM (Used for fuel and supplemented W/butane)					Test Witnessed By Doug Crenshaw
35. List of Attachments Deviation Record and Borehole Compensated Sonic & Dual Induction-SFL Logs.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>H. R. Meek</u>		TITLE <u>Production Clerk</u>		DATE <u>12/11/80</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 38 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2575'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2755</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>4728</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Bone Sprgs. Lime	T. Chinle _____	T. _____
T. Penn. _____	T. at 4792'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>4720'</u> to <u>4780'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1800	1800'	Red beds				
1800'	2600'	800'	Salt				
2600'	3415'	815'	Sand & Shale + Dolo.				
3415'	4392'	977'	Sand, W/sone LS & Sh.				
4392'	4792'	400'	Shale & Sand				
4792'	4845'	53'	Limestone				