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TRANSPORTER	OIL	11	
	GAS		
OPERATOR		1	
SECONATION OFFICE		1	1

## NEW MEXICO OIL CONSERVATION COMM. SION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	]	AND	Ellective 1-1-55	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G RECEIVED	AS	
LAND OFFICE	-	MEGEIAED		
TRANSPORTER GAS	BEC 1 6 ton			
OPERATOR /		DEC 1 2 1980		
PRORATION OFFICE Operator		O. C. D		
MWJ Producing Company	ARTESIA, CEFICE			
Address	l p dlld. Mdll d Per	70701		
	nk Building, Midland, Tex	as 79701  Other (Please explain)		
Reason(s) for filing (Check proper box New Well XX	Change in Transporter of:		C BHIST NOT BE	
Recompletion	Oil Dry Gas	CASINGHEAD GA	2-10-8	
Change in Ownership	Casinghead Gas Condens	sate HNLESS AS DXC	EPTION TO Pale 306	
If change of ownership give name		TS OBTAINED		
and address of previous owner		Exp# 2-477		
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including Fo		Lease No. L-4861	
State GWA	1 Avalon Delawar	State, Federa	L-4801	
Location I 218	O Feet From The South Line	e and 660 Feet From	The East	
Unit Letter;;	Feet From TheLine	e und		
Line of Section 36 To	ownship 20S Range 27	Eddy , NMPM, Eddy	County	
	1962510-00	SCURLOCK PERMIAI	N CORP EFF 9-1-91	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro		
The Permian Corp.	Permian (Eff. 9 / 1 /87)	Box 1183, Houston, Tex		
Name of Authorized Transporter of Co	or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)	
	1962530-900	ls as actually connected? Wh	<b>A</b> D	
If well produces oil or liquida,	Unit Sec. Twp. 1996.	Is gas actually connected? Wh		
give location of tanks.	_1	<u></u>		
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,	1907500		
Designate Type of Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded 9/4/80	12/11/80	4845	4790'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3309' Gr.	Delaware	47241	4786 Depth Casing Shoe	
Perforations 4724-4731; 4740-4758;	4764_4766 W/2 SPF		4845	
4/24-4/31; 4/40-4/38;		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17 1/2"	13 3/8"	410'	400 sx.	
11"	8 5/8"	2405' 4845'	1200 sx.	
7 7/8"	4 1/2"	4845	000 5%	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load of	and must be equal to or exceed top allow	
OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas l	<u>i</u> .	
Date First New Oil Run To Tanks	Date of Test	1	int, etc.)	
12/11/80	12/10/80 Tubing Pressure	Pumping Casing Pressure	Choke Size	
Length of Test 24				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
201	16	185	TSTM	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Actual Prod. 1001-Wolfy				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			ATION COMMISSION	
I. CERTIFICATE OF COMPLIA	NCE	11	ATION COMMISSION	
		APPROVED DEC 1 6 13	, 19 <u> </u>	
	d regulations of the Oil Conservation I with and that the information given	diven // // // // // // // // // // // // //		
above is true and complete to	the best of my knowledge and belief.			
•		TITLE SUPERVLSOR D	ASTRICE II	
1 -1 100	20 %	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviation.		
1 7/127	XXX			
751	gnature)	tests taken on the well in acc	ordance with RULE 111.	
Production Clerk	Title)	All sections of this form must be filled out completely for alloable on new and recompleted wells.		
12/11/80	/	I will out only sections I II III and VI for changes of owne		
	(Date)	well name or number, or transporter, or other such change of condition		

(Date)

Separate Forms C-104 must be filed for each pool in multiply completed wells.