

GAS-OIL RATIO TESTS

Operator		County		Completion		Special							
NMJ PRODUCING COMPANY		EDDY											
Address		TYPE OF TEST - (X)		SCHEDULED		SPECIES							
1804 First National Bank Bldg Midland, Texas 79701													
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO
		U	S	T						R	WATER BBLs.	GRAV. OIL	
State GW	1	K	36	20	27	3/10/86	P	---	24	17	23.5	10	538 560:1
State GWA	✓	I	36	20	27	3/11/86	P	---	24	3	22.1	5	1647 16
State GWA	2	P	36	20	27	3/12/86	P	---	24	4	22.4	6	1500X

RECEIVED
MAY 17 1986
O. G. B.
ARTIFICIAL LIFT

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

[Signature]
Int Broxier - Agent

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 101 and appropriate pool rules.