

District I
PO Box 1908, Hobbs, NM 88241-1908

District II
PO Drawer 6D, Artesia, NM 88211-0719

District III
1008 Rio Bravo Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

NGPA Permits

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Exxon Corp. P.O. Box 1600, ML-14 Midland, Texas 79702-1600 Attn: Don Bates		* ALSO OPERATOR CHANGE.	OGRID Number 007673
API Number 30-015 - 23443	Pool Name Avalon Delaware	Pool Code 03715	Reason for Filing Code Unitization eff. 10-1-95 Change Prop. Name & Well No.-C0
Property Code 17612	Property Name Avalon (Delaware) Unit	Well Number 433 2309	

II. Surface Location

UL or lot no.	Section	Township	Range	Lot/Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	36	20S	27E	-	2180	SOUTH	660	EAST	EDDY

III. Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code S	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
138648	AMOCO PL INTER. Corp 502 N.W. AVE LEWELLAND, TX 79336	* PLEASE ASSIGN * 1962510	0	NOT SURE OF POD DESCRIPTION. JUST BECAME OPERATOR OF WELL. Change per Don Bates
009171	GPM GAS Corp. 4001 PEMBROOK ODessa, TX. 79762	* 1962530	G	955123 same

IV. Produced Water

POD	POD ULSTR Location and Description
* 1962550	same

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Production
Well Size	Casing & Tubing Size	Depth Set	Seals/Gaskets	
* Well was formerly:	GWA STATE #1 operated by MWJ Producing. Co.			
	Pot #D-3 2-9-96			

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Thg. Pressure	Cap. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

* I hereby certify that the facts of the Oil Conservation Division have been compared with and that the information given above is true and correct to the best of my knowledge and belief.

Signature: *Don J. Bates* Approved by: SUPERVISOR, DISTRICT II

Printed name: Don J. Bates Title: Regulatory Specialist

Date: 10/24/95 Expires: (915) 688-7874 Approves Date: NOV 20 1995

* If this is a change of operator fill in the OGRID number and name of the previous operator.

John L. Schlagal John L. Schlagal Prod. No. 11-6-95

Previous Operator Signature: Printed Name: Title: Date:

New Mexico Oil Conservation Division
C-104 Instructions

THIS IS AN AMENDED REPORT. CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15,025 PSIA at 60".
Report all oil volumes to the nearest whole barrel.

request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

Reason for filing code from the following table:

NW	New Well
RC	Recompletion
CH	Change of Operator
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (include volume requested)

If for any other reason write that reason in this box.

The API number of this well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.

The bottom hole location of this completion

Lease code from the following table:

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe

The producing method code from the following table:

F	Flowing
P	Pumping or other artificial lift

MO/DA/YR that this completion was first connected to a gas transporter

The permit number from the District approved C-129 for this completion

MO/DA/YR of the C-129 approval for this completion

MO/DA/YR of the expiration of C-129 approval for this completion

The gas or oil transporter's OGRID number

Name and address of the transporter of the product

The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

Product code from the following table:

O	Oil
G	Gas

22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)

23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)

25. MO/DA/YR drilling commences

26. MO/DA/YR this completion was ready to produce

27. Total vertical depth of the well

28. Plugback vertical depth

29. Top and bottom perforation in this completion or casing shoe and TD if openhole

30. Inside diameter of the well bore

31. Outside diameter of the casing and tubing

32. Depth of casing and tubing. If a casing liner shoe top and bottom.

33. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of loss oil is recovered.

34. MO/DA/YR that new oil was first produced

35. MO/DA/YR that gas was first produced into a pipeline

36. MO/DA/YR that the following test was completed

37. Length in hours of the test

38. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells.

39. Flowing casing pressure - oil well.
Shut-in casing pressure - gas wells.

40. Diameter of the choke used in the test.

41. Barrels of oil produced during the test

42. Barrels of water produced during the test.

43. MCF of gas produced during the test

44. Gas well calculated absolute open flow in MCF/D

45. The method used to test the well:

F	Flowing
P	Pumping
S	Swabbing

If other method please write it in.

46. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report

47. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates the completion, and the date this report was signed by that person

NOV 1995
Received
Hobbs
OCD