

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravo Rd., Artesia, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Exxon Corp. P. O. Box 1600 Midland, TX 79702		OGRID Number 007673
Attn: S. Q. Nunez, ML 14		Reason for Filing Code AG effective 06/01/96
API Number 30-015-23443	Pool Name Avalon Delaware	Pool Code 03715
Property Code 17612	Property Name Avalon Delaware Unit	Well Number 433

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	36	20S	27E		2180	South	660	East	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code S	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	Navajo Refining Company P. O. Box 159 Artesia, NM 88211	0955110	0	C-31-20S-28E Avalon Delaware Unit CTB #1
009171	GPM Gas Corp. 4001 Pembroke Odessa, TX 79762	0955130	G	Same as Oil
153135	Pan Energy Field Services P. O. Box 5493 Denver, CO 80217	0955130	G	Same as Oil
RECEIVED OCT - 3 1996				

IV. Produced Water

POD	POD ULSTR Location and Description
0955150	Same as Oil

V. Well Completion Data

Spud Date	Ready Date	TD	FBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Seals Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Thg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Selena Nunez
Printed name: Selena Q. Nunez
Title: Sr. Office Assistant
Date: 10/1/96 Phone: (915) 688-7899

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approval Date: OCT 07 1996

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of the form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filled for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address

2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

Reason for filing code from the following table:

RT Request for test allowable (include volume requested)
CG Change gas transporter
AG Add gas transporter
CO Change oil/condensate transporter
AO Add oil/condensate transporter
CH Change of Operator
RC Recommendation
NW New Well

4. The API number of this well
If for any other reason write that reason in this box.

5. The name of the pool for this completion
The pool code for this pool

7. The property code for this completion
The property name (well name) for this completion

9. The well number for this completion
The surface location of the completion NOTE: If the United States government survey designates a Lot Number for the location use that number in the "UL or lot no." box. Otherwise use the OGD unit letter.

11. The bottom hole location of this completion
Leave code from the following table:

F Federal
S State
P Foreign
J Jurisdiction
N Navajo
U Use Mountain Use
I Other Indian Tribe

13. The producing method code from the following table:
F Flowing
P Pumping or other artificial lift

14. MODA/YR that this completion was first connected to a gas transporter
The permit number from the District approved C-129 for this completion

15. MODA/YR of the C-129 approval for this completion
MODA/YR of the expiration of C-129 approval for this completion

17. MODA/YR of the C-129 approval for this completion
The gas or oil transporter's OGRID number

18. Name and address of the transporter of the product
The number assigned to the POD from which this product will be transported by the transporter. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.

20. Product code from the following table:
O Oil
G Gas

21. Product code from the following table:
O Oil
G Gas

22.

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)

23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.

24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)

25. MODA/YR drilling commenced

26. MODA/YR this completion was ready to produce

27. Total vertical depth of the well

28. Plugback vertical depth

29. Top and bottom perforation in this completion or casing shoe and TD if permeable

30. Inside diameter of the well bore

31. Outside diameter of the casing and tubing

32. Depth of casing and tubing. If a casing liner show top and bottom.

33. Number of sacks of cement used per casing string

34. MODA/YR that new oil was first produced

35. MODA/YR that gas was first produced into a pipeline

36. MODA/YR that the following test was completed

37. Length in hours of the test

38. Flowing tubing pressure - oil wells

39. Shut-in tubing pressure - oil wells

40. Flowing casing pressure - oil wells

41. Shut-in casing pressure - gas wells

42. Diameter of the choke used in the test

43. Barrels of oil produced during the test

44. Barrels of water produced during the test

45. MCF of gas produced during the test

46. Gas well calculated absolute open flow in MCF/D

47. The method used to test the well:
F Flowing
P Pumping
S Swabbing
I If other method please write it in.

48. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report

49. The previous operator's name, the signature, printed name, and title of the previous operator's representative, authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person