

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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LAND OFFICE	
OPERATOR	1

CORRECTED REPORT

NOV 17 1980

AMERICA OIL CO.

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-5359

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator			8. Farm or Lease Name
Amoco Production Company ✓			State IM Com.
Address of Operator			9. Well No.
P.O. Box 68, Hobbs, NM 88240			1
Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER I 1880 FEET FROM THE South LINE AND 660 FEET FROM			Und. Morrow
THE East LINE, SECTION 16 TOWNSHIP 22-S RANGE 26-E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
			Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 2878' and ran 36# 9-5/8" casing (K-55, S-90 and J-55) set at 2878'. Cemented with 975 SX Pacesetter Lite cement (with 1/2# Flocele/SX, 10# Gilsonite/SX), 200 SX Thixoment (with 1/2# Flocele/SX, 10# Gilsonite/SX, 2% CACL), and 100 SX Class C Neat. Plugged down at 9:20 a.m. 10-18-80. Circulated 210 SX. WOC 18 hr. Tested casing with 1200# for 30 min. Test OK. Reduced hole to 8-3/4" and resumed drilling.

0+4-NMOCD,A 1-Hou 1-LBG 1-Susp 1-W. Stafford, Hou

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Benton Green TITLE Asst. Admin. Analyst DATE 11-14-80

APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE NOV 18 1980

CONDITIONS OF APPROVAL, IF ANY: