

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION **RECEIVED**

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

FEB 03 1981

Form C-103
Revised 10-1-78

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OPERATOR	

O. C. D.
APTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-5359	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Amoco Production Company		8. Farm or Lease Name State IM Com.
Address of Operator P. O. Box 68 Hobbs, NM 88240		9. Well No. 1
Location of Well UNIT LETTER I, 1880 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 22-16-S RANGE 26-E NMPM.		10. Field and Pool, or Wildcat Und. Morrow
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Perforate & Acidize <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-5-81. Tested casing with 1000# for 30 min. Tested OK. Ran Gamma Ray Correlation log from 9900'-11857'. Perforate intervals 11346-360', 11402'-418', 11472'-500', 11534'-542', 11578'-584', 11680'-698', 11716'-637', 11564'-782', and 11806'-812' with 4 JSPF. Acidize with 14000 gal. 7-1/2% MS acid with 260000 MCF N. Flow tested 5 days and recovered 371 BLW and steady 6-10' flare. Currently shut in pending evaluation.

0+4-NMOCD, A 1-Hou 1-Susp 1-W. Stafford, Hou 1-GLF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gerald L. Foshee TITLE Admin. Analyst DATE 2-2-81

APPROVED BY M. H. Walker TITLE OIL AND GAS INSPECTOR DATE FEB 06 1981

CONDITIONS OF APPROVAL, IF ANY: