

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	/
LAND OFFICE	/
OPERATOR	/

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-4-80

10. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		50. Indicate Type of Lease State ☒ Fee ☐	
11. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		51. State Oil & Gas Lease No. LG-5359	
2. Name of Operator Amoco Production Company		7. Unit Agreement Name	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		8. Farm or Lease Name State IM Com.	
4. Location of Well UNIT LETTER I LOCATED 1880 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 16 TWP. 22-S RGE. 26-E N.M.P.M.		9. Well No. 1	
15. Date Spudded 10-10-80		16. Date T.D. Reached 11-24-80	
17. Date Compl. (Ready to Prod.) 6-19-81		18. Elevations (DF, RKB, RT, GR, etc.) 3580.2 GL	
19. Elev. Casinghead		10. Field and Pool, or Wellset Happy Valley Morrow	
20. Total Depth 11904'		11. County Eddy	
21. Plug Back T.D. 11840'		12. If Multiple Compl., How Many	
22. Intervals Drilled By 0-TD		13. Rotary Tools No	
23. Cable Tools		14. Was Directional Survey Made No	
24. Producing Interval, at this completion - Top, Bottom, Name 11346'-11542'; Morrow			
25. Type Electric and Other Logs Run Comp. Neut., BHC Sonic Log			
26. Was Well Cored No			
27. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	687'	17-1/2"
9-5/8"	36#	2878'	12-1/4"
5-1/2"	20#	11904'	8-3/4"
CEMENTING RECORD			
730 SX Class C			
975 SX Lite, 200 SX Thix cement, 100 SX Class C			
1500 SX Class H, 1500 SX Lite Circ. 200 SX			
28. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
2-3/8"			
29. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8"	11246'	11150'	
30. Perforation Record (Interval, size and number)			
11346-11542' w/1 JSPF			
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
11402'-11812'		1400 gal. 7-1/2% MS acid with 260000 MCFN	
32. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
	Flowing		Shut-in
Date of Test	Hours Tested	Choke Size	Flow'n. Per Test Period
6-22-81	24	14/64	
Flow Tubing Press.	Casing Pressure	Calculate 124- Hour Rate	Oil - Bbl.
675		1	1020
33. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
To be sold			
34. List of Attachments Logs mailed on 12-18-80			
35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Hug Mitchell		TITLE Admin. Analyst	
DATE 7-7-81			
0+4-NMOCD, A 1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Aahy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10360'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10912'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8816'	T. Morrow 11272'	T. Chinle	T.
T. Penn. 9882'	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rises in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	554'	554'	Surface	11114'	11149'	35	Lime
554'	675	121	Surface Lime	11149'	11186'	37	Shale
675	2910	2235	Surface	11186'	11258'	72	Lime
2910	3134	224	Lime	11258'	11307'	49	Lime, shale
3134	4768	1634	Lime & sand	11307'	11402'	95	Lime
4768	4790	22	Lime, sand, shale	11402'	11434'	32	Lime, shale
4790	5336	546	Lime	11434'	11453'	19	Lime
5336	5502	166	Lime, sand	11453'	11504'	51	Lime, shale
5502	5772	270	Lime	11504'	11532'	28	Lime
5772	5900	218	Lime, sand	11532'	11539'	7	Shale, lime
5900	6632	732	Lime	11539'	11560'	21	Shale
6632	8302	1670	Lime, shale	11560'	11608'	48	Lime, shale, chert
8302	8408	106	Lime	11608'	11626'	18	Lime, shale, sand
8408	8850	442	Lime, shale	11626'	11630'	4	Lime
8850	9663	813	Lime	11630'	11659'	29	Chert, Lime
9663	9880	217	Lime, shale	11659'	11724'	65	Lime, shale, sand
9880	11077	1197	Lime	11724'	11870'	146	Lime, sand
11077	11114'	37	Lime, shale	11870'	11899'	29	Lime
				11899'	11904'	5	Lime, shale, sand

JUL 21 1980