SUGGESTED FIELD DATA SHEET (Not Required To File)

Type Test: ☒ Initial ☐ Annual ☐ Special — Test Date: 10-13-81

Lease No. or Serial No.:

Company: Amoco Production Co. — Connection: EPNG CO

Allottee:

Field: Happy Valley — Reservoir: Morrow — Location:

Unit: I

Completion Date: 6-19-81 — Total Depth: 11,904' — Plug Back TD: 11,560' — Elevation: 3580 G.L.

Farm or Lease Name: State "M"

Csg. Size: 5 1/2" — Wt. 17# 20# — d 4.892" 4.778" — Set At: 11,904 — Perforations: From 11,346 — To 11,542

Well No.: 1

Tbg. Size: 2 3/8" — Wt. 4.7# — d 1.995" — Set At: 11,155 — Perforations: From Open — To Ended

Sec. 16 — Twp.-Blk. 22 S — Rge.-Sur. 26 E

Type Completion (Describe): Single — Packer Set At: 11,155

County or Parish: Eddy

Producing Thru: Tubing — Reservoir Temp. F: 187° @ 11,444' — Mean Annual Temp. F: 60 — Baro. Press. – P_a: 13.2

State: New Mexico

L: — H: — G_g: .6175 — % CO_2: 2.996 — % N_2: .987 — % H_2S:

Prover: — Meter Run: 4" — Tap: Flange

DATE Time of Reading	ELAP. TIME Hrs.	Wellhead Working Pressure Tbg. Psig.	Csg. Psig.	Temp. F	METER OR PROVER Pressure Psig.	Diff.	Temp. F	Orifice	REMARKS (Include liquid production data: Type–A.P.I. Gravity–Amount)
9:00		3598		TRT					SHUT-IN 0-100" 0-1000#
9:24									bank on bottom
11:15		3519						14"	Open Test ½" CHOKE
11:30		3519		73°	6.7	2"	71°		4/64 CHOKE SETTING
11:45		3540		73°	6.7	2"	74°		397 mcf/Day
					436	4.0			
12:00		3524		73°	6.7	4"	75°		Rate II
12:15		3513		73°	6.7	4"	80°		6/64 CHOKE
12:30		3513		73°	6.7	4"	84°		787 mcf/Day
					436	16.0	—		
12:45		3474		73°	6.7	5.8"	88°		Rate III
1:00		3461		73°	6.7	5.8"	90°		7.5/64 CHOKE
1:15		3461		73°	6.7	5.8"	91°		1135 mcf/Day
					436	33.64			
1:30		3412		74°	6.7	7.4"	92°		Rate IV
1:45		3394		74°	6.7	7.4"	92°		9/64 CHOKE
2:00		3394		74°	6.7	7.4"	92°		1446 mcf/Day
					436	54.76			
									No LIQUID

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