

RECEIVED BY

MAR 24 1986

O. C. D.
ARTESIA, OFFICESTATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.L.	
LAND OFFICE	
TRANSPORTER	☒
OPERATION	☒
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator AMOCO PRODUCTION COMPANY	
Address P.O. BOX 68 HOBBS, NEW MEXICO 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
☐ New Well ☒ Recompletion ☐ Change in Ownership	Change in Transporter of: ☐ Oil ☐ Gas ☐ Casinghead Gas ☐ Dry Gas ☐ Condensate

If change of ownership give name
and address of previous owner

To show gas connected to El Paso's
sales line, effective 3-24-86 to
flow test well following
recompletion from Morrow to
Atoka.

II. DESCRIPTION OF WELL AND LEASE

Lease Name State I M Com	Well No. 1	Pool Name, including Formation Happy Valley Atoka Gas	Kind of Lease State, Federal or Fee State	Lease No. LB 5359
Location Unit Letter L Section 1880 Feet From The South Line and 660 Feet From The East Line of Section 16 Township 22-A Range 26-E NMPA, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company If well produces oil or liquids, give location of tanks.	P.O. Box 1492, El Paso, TX 79978 Is gas actually connected? 3-24-86

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Beverly A. Otwell
(Signature)

SENIOR ADMINISTRATIVE ANALYST

3-20-86
(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 24 1986	Original Signed By Les A. Clements
TITLE Supervisor District II	

This form is to be filled in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation route taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filled for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	Recomp.	Workover	Deepen	Plug back	Same meas.	Diff. Res.
Date Spudded O.C. 10-10-80	Date Compl. Ready to Prod. *		X	X			X		X
Elevations (DF, RKB, RT, CR, etc.) 3580.2' GL	Name of Producing Formation Happy Valley Utoka Gas	Total Depth 11904'		P.S.T.D. 11235'					
Perforations 10,872' - 11,102'	Happy Valley Utoka	Top Oil/Gas Pay 10872'		Tubing Depth					
		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Chart-in)	Casing Pressure (Chart-in)	Choke Size

* Have not Completed Operations.
Request approval to connect produced gas to El Paso's sales line to flow test well.