

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. <u>LC-069219</u>	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
2. NAME OF OPERATOR <u>PERRY R. BASS</u>		7. UNIT AGREEMENT NAME <u>BIG EDDY UNIT</u>	
3. ADDRESS OF OPERATOR <u>Box 2760, Midland, TX 79702-2760</u>		8. FARM OR LEASE NAME <u>BIG EDDY UNIT</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1980' FRL & 660' FNL OF SECTION - UNIT LETTER B</u> At top prod. interval reported below <u>RECEIVED</u> At total depth		9. WELL NO. <u>70</u>	
10. DATE SPUNDED <u>10-1-81</u>		11. FIELD AND POOL, OR WILDCAT <u>W. Morrow</u>	
12. DATE T.D. REACHED <u>11-11-81</u>		13. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA <u>SEC. 26, T21S, R28E</u>	
14. DATE COMPL. (Ready to prod.) <u>12-14-81</u>		15. COUNTY OR PARISH <u>EDDY</u>	
16. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3214' GL 3237' KB</u>		17. STATE <u>N. MEX.</u>	
18. TOTAL DEPTH, MD & TVD <u>12,635'</u>		19. ELEV. CASINGHEAD -	
20. PLUG BACK T.D., MD & TVD <u>12,575'</u>		21. IF MULTIPLE COMPL., HOW MANY* <u>SINGLE</u>	
22. INTERVALS DRILLED BY <u>0'-12,635'</u>		23. ROTARY TOOLS -	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* <u>12,046' - 12,254' Morrow</u>		25. CABLE TOOLS -	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>DLL-MSFL & CNFO</u>		27. WAS WELL CORDED <u>YES</u>	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
<u>11 3/4"</u>	<u>42"</u>	<u>400.07</u>	<u>15"</u>
<u>8 5/8"</u>	<u>28"</u>	<u>2600.00</u>	<u>11"</u>
<u>5 1/2"</u>	<u>17"</u>	<u>12635.00</u>	<u>7 7/8"</u>
CEMENTING RECORD		AMOUNT PULLED	
<u>450 SKS CLASS "C"</u>		<u>NONE</u>	
<u>1065 SKS "LITE" & 250 "C"</u>		<u>NONE</u>	
<u>200 "LITE" & 800 "C" "H"</u>		<u>NONE</u>	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
<u>NONE</u>			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
<u>2 3/8"</u>	<u>12,087'</u>	<u>12,055'</u>	
31. PERFORATION RECORD (Interval, size and number)			
<u>4" SENSIT FIRE GUN - ONE (1) SHOT AT EACH DEPTH: 12,096', 12,044', 12,106', 12,110', 12,142', 12,146', 12,146', 12,198', 12,207', 12,255', 12,257' & 12,254'. 13 SHOTS</u>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
<u>NONE - CAME IN NATURAL</u>			
33. PRODUCTION			
DATE FIRST PRODUCTION <u>DEC. 14, 1981</u>	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>FLOWING</u>		WELL STATUS (Producing or shut-in) <u>ST - WORK</u>
DATE OF TEST <u>12-14-81</u>	HOURS TESTED <u>2 HR 45 MIN</u>	CHOKE SIZE <u>VAR.</u>	PROD'N. FOR TEST PERIOD <u>1</u>
FLOW. TUBING PRESS. <u>7570</u>	CASING PRESSURE <u>PACKER</u>	CALCULATED 24-HOUR RATE <u>1</u>	OIL—BBL. <u>1</u>
GAS—MCF. <u>1093</u>		WATER—BBL. <u>NONE</u>	
OIL GRAVITY-API (CORR.) <u>47.0</u>		GAS-OIL RATIO <u>1093</u>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>TO BE SOLD.</u>			
35. LIST OF ATTACHMENTS <u>TWO (2) EACH ABOVE LOGS.</u>			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>J. J. Murty, Jr.</u>		DATE <u>DEC 23, 1981</u>	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS <i>KB 3237</i>	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
			TOP		
			TRUE VERT. DEPTH		
STRAWN	111000'	111043	DST #1 - IF 3 MIN, FF 120 MIN - GTS 15 MIN. RATE 200 MCF PD.	LOG DEPTHS	3760'
				DELAWARE	6238'
				BONE SPRING	9638'
				WOLFCHAMP	10802'
				STRAWN	11237'
				ATOKA	11827'
				MORROW	12080'
				M. MORROW	12363'
				L. MORROW	
M. MORROW	12,188'	12,199'	CORE - 11', M. MORROW, 100% REC.		