

45F

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ MM 21 88

2. NAME OF OPERATOR
Bass Enterprises Production Co.

3. ADDRESS OF OPERATOR
P O Box 2760, Midland, Texas 79702-2760

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL x 1930' FEL Unit Letter B
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input checked="" type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
LC 069219

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Big Eddy Unit

8. FARM OR LEASE NAME
Big Eddy Unit

9. WELL NO.
70

10. FIELD OR WILDCAT NAME
Indian Flats - Atoka

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T21S R28E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.
30-015-23473

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3219' GL 3237' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECOMPLETION PROPOSAL FROM MORROW TO ATOKA

Set Model "F" blanking plug in "F" nipple @12,104'. Load tubing w/2% KCL FW. Test plug to 500 psi. RU pulling unit. ND tree. Release tubing from permanent packer. NU dual hydraulic 30PE. PU tubing to 11,850' Spot 20 sx class H cmt (15.6#/gal; 1.18 ft3/sx yield). PU tubing to 11,756'. Reverse out excess cmt. PU to 11,525' & spot 4 bbls 10% acetic acid. POH. RIH w/gauge ring, junk basket, collar locator & GR correlation log. POH. RIH w/ wireline permanent packer & set pkr @ \pm 11,450'. POH. Pressure test tubing in hole to 9000 psi. Circulate packer fluid. Sting into packer. Test backside. ND BOPE. NU tree. Test tree. RIH w/ perforating gun loaded w/25 shots of JRC SSB-III charges & PERF interval 11,519 - 11,525'. POH. Flow test well. If necessary, acidize w/1500 gal HCL acid. Flow test well. Run CAOF Test.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED RL Hutchens TITLE Sr. Prod. Clerk DATE Feb. 29, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 3-14-88
CONDITIONS OF APPROVAL, IF ANY: