

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Bass Enterprises Production Co.

3. ADDRESS OF OPERATOR

P O Box 2760, Midland, Texas 79702-2760

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL & 1980' FEL unit letter B
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☒
☐

5. LEASE
LC 069219

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Big Eddy Unit

8. FARM OR LEASE NAME
Big Eddy Unit

9. WELL NO.
70

10. FIELD OR WILDCAT NAME
Indian Flats Atoka

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T21S R28E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.
30-015-23473

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3219' GL 3237' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ATOKA - COMPLETION

Ran in hole w/Baker Model "F" Blanking plug in "F" Nipple @12,104' load TBG. w/ 2% KCL FW. Test plug to 500 psi, held ok. RD kill truck. RU pulling unit. ND tree. Release TBG from permanent packer. NU dual hydraulic BOPE. PU TBG to 11,850' spotted 20 sx class "H" cement (15.6#/ gal; 1.18 ft 3/sx yield). Plugged morrow perts. 12,096' - 12,259.' PU TBG to 11,756' reverse out excess cement. Plug from 11,850' to 11,756' PU to 11,525 & spot 4 bbls. 10% acetic acid. POH. RIH w/gauge ring, junk basket, collar locator & GR correlation Log, POH. RIH w/wireline permanent packer & set pkr. @ 11,450' POH. RIH w/perforating gun loaded w/JRC SSB-III charges perforate interval 11,519' - 11,525' 25 (holes). Acidized Perfs. with 1500 gals. 7-1/2% HCL with Additives. Swabed well to clean up (See back side)

Subsurface Safety Valve: Manu. and Type --- Set @ --- Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R.C. Hutchins TITLE SE. Prod. Clerk DATE MARCH 8, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 0 - 347-166

RIH and set otis PXN plug in otis "XN" nipple @ 11,458' POH with setting tool, RIH with prong & set prong in plug. POH & RD otis. RU & pressure tested otis PXN plug to 2000 psi, held ok.
Dumped (1) one pint of mercury (20 lbs) on PXN plug down TBG. Perfs. 11,519' - 11,525' sealed off.

Perforate Atoka interval 11,426' - 11,431' using JRC SSB-III charges, 0° phased at 4 shots P Ft. Total of 24 holes. Acidized w/1500 gal. 7-1/2% HCL with additives. Open well to pit RU swab made 4 runs well kicked off. SI well to 4 point.

Test: 3-5-88 Well flowed on various chokes produced 4 hrs 133 MCF 0 condensate 0 water
shut in TBG pressure 4085 EST. 24 hr Gas rate 798 MCF (CAOF 1,415)