

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

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MAR 09 '88

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Bass Enterprises Production Co. ✓		O. C. D. ARTESIA OFFICE
Address P O Box 2760, Midland, Texas 79702-2760		
Reason(s) for filing (Check proper box)		Other (Please explain)
<input type="checkbox"/> New Well	Change in Transporter of:	
<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinthead Gas	<input type="checkbox"/> Condensate

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Big Eddy Unit	Well No. 70	Pool Name, including Formation Indian Flats Atoka	Kind of Lease State, Federal or Fee Federal	Lease No. LC069219
Location				
Unit Letter B	.660	Feet From The North	Line and 1980'	Feet From The East
Line of Section 26	Township 21S	Range 28E	NMPM, Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	P.O. Box 1183, Houston, Tx 77001-1183
Name of Authorized Transporter of Casinthead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Natural Gas Pipeline Co. of America	P.O. Box 283, Houston, Texas 77001-0283
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
B 26 21S 28E	Yes 2-12-82

If this production is commingled with that from any other lease or pool, give commingling order number: -----

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R.C. Houtchens

(Signature)

Senior Prod. Clerk

3-8-88

(915) 688-3300

(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 14 1988, 19

BY Original Signed By

Mike Williams

TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X				X		X
Date Spudded 10-1-81	Date Compl. Ready to Prod. Recomp. 3-4-88		Total Depth 12,635'			P.B.T.D. 11,756'			
Elevations (DF, RKB, RT, CR, etc.) 3219' GL 3237' KB	Name of Producing Formation Atoka		Top Oil/Gas Pay 11,426'			Tubing Depth 11,337'			
Perforations 11,426' - 11,431' (24 Holes)						Depth Casing Shoe 12,635'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11-3/4"	400'	450 sx class "C"
11"	8-5/8"	2600'	1065 lite & 250 CL "C"
7-7/8"	5-1/2"	12635'	200 lite & 800 CL "H"
5" CSG	2-3/8"	11337'	Packer

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 133 (CAOF 1,415)	Length of Test 4	Bbls. Condensate/MMCF 0	Gravity of Condensate N/A
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-In) 4085	Casing Pressure (Shut-In) Packer	Choke Size Various

Note: Plugged Morrow Perfs. 12,096' - 12,259' w/20 sx class "H" cement w/additives.

Perf'd 11,519' - 11,525' (25 holes) w/JRC SSB-III 0° Phased, acidized w/1500 gals 7-1/2% acid. Sealed with Otis PXN Plug.