NM OIL CONS COMMISSION wer DD

Artesia, NM 88210

FORM APPROVED				
Budgit Bureau No. 1004-0135				
Expires: March 31, 1993				
1.0 1131				

form 3160-5 June 1990)	UNITED STAT DEPARTMENT OF THE		Budg:t Bureau No. 1004-0135 Expires: March 31, 1993
ŕ	BUREAU OF LAND MA		5. Lease Designation and Serial No.
	COURTY NOTICES AND DEC	ODTS ON WELLS	LC-069219
Do not use th	SUNDRY NOTICES AND REP nis form for proposals to drill or to de Use "APPLICATION FOR PERMIT-	epen or reentry to a different reservoir	6. If Indian. Allottee or Tribe Name
			7. If Unit or CA, Agreement Designation
SUBMIT IN TRIFLICATE			Big Eddy Unit
1. Type of Well O:l			8. Well Name and No. #70
•	erprises Production Co.	9. API Weil No.	
3. Address and Telep	phone No. k 2760 Midland, Texas 7970	30-C 15-23473 10. Field and Pool, or Exploratory Area	
	(Footage, Sec., T., R., M., or Survey Description)	Indian Flats (Atoka)	
660' FNL	& 1980' FEL, Unit Letter B,		Eddy County, New Mexico
12. CHE	ECK APPROPRIATE BOX(s) TO IND	CICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYP	E OF SUBMISSION	TYPE OF ACTION	
X :	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction Non-Houtine Fracturing
s	Subsequent Report	Plugging Back Casing Repair	Water Shut-Off
		Altering Casing	Conversion to Injection
<u></u> F	Final Abandorment Nonce	Temporarily Abando	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Bass En Big Edd	terprises Production Co. resy #70. We are formulating period will be initiated by 3	epectfully requests approval plans to recomplete to the B	of TA status for Bone Springs.
•			
			1-
			\$+ T
CERTIFI	ED #Z 112 327 736 - WHF:PGO		
14. I hereby cestify	that the foregoing is true and correct	Division Draduction Sunt	January 18, 1995
Signed	* · · · · · · · · · · · · · · · · · · ·	Cide Division Production Supt	
•	Federal or State of the use)	THE THE TENSINE	ER Date 2/24/95
Approved by 4	oproval, if any: See attached.	Tests to be performe	ed within 30 days.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any falle, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Rev: 1/12/95)

BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Temporary Abandonment of Wells on Federal Lands

Conditions of Approval

Temporary Abandonment (TA) status approval requires: A) Successful Casing Integrity Test and, B) Successful Bradenhead Test.

Any temporary abandonment request must be submitted on a Sundry Notice (Form 3160-5), one (1) original signature and five (5) copies, and include the following:

- 1. Justification why the well should be temporarily abandoned rather than permanently plugged and abandoned.
- 2. Description of the temporary abandonment procedure.
- A complete wellbore diagram shown as temporarily abandoned.
 The anticipated date the operations will occur.

Contact the appropriate BLM office at least 48 hours prior to the scheduled Casing Integrity and the Bradenhead Tests. For wells in Eddy County call (505) 887-6544; for wells in Lea County call (505) 393-3612.

A) Casing Integrity Test for TA:

- 1. Install an isolation device (such as a retainer or bridge plug) within 50' to 100' of the top perforation or cement plug that extends at least 50' above each set of open perforations. Unless prior approval is granted by the Authorized Officer, fill the well bore with conditioned, noncorrosive fluid and shut-in at the surface. If a cement plug is used, the top of the cement must be verified by tagging. If the wellbore had more than one producing horizon, the lower set(s) of perforations or open hole must meet the requirements for permanent plug to abandonment, unless justification is provided by the operator not to do so.
- 2. A test demonstrating casing mechanical integrity is required. An approved method is a pressure test of the casing and uppermost plug. The pressure test conducted shall be a minimum of 500 psi surface pressure with less than 10 percent pressure drop within thirty (30) minutes. In no event shall the pressure test required exceed seventy (70) percent of the internal yield of the casing. In the case of an unsuccessful test, the operator shall either correct the problem or plan to plug and abandon the well. Alternative methods demonstrating casing mechanical integrity may be approved by the Authorized Officer on a case-by-case basis.

B) Bradenhead Test for TA:

- 1. Record the pressure measured on each casing string, including intermediate casing, using deadweight or calibrated pressure gauge.
- 2. Open the bradenhead valve to the atmosphere. If gas or water flow is observed or indicated, flow the bradenhead for a minimum of fifteen (15) minutes and record pressures at five (5) minute intervals on the production, intermediate and surface casing. Describe in detail any fluids flowing from the bradenhead including measured or estimated rates of flow. A water and/or gas analysis may be required.

Wells that successfully pass the casing integrity test and the bradenhead test will be approved for Temporary Abandonment (TA) status for 12 months provided that the operator:

- 1. Submits within thirty (30) days a subsequent Sundry Notice (one (1) original sugnature and five (5) copies) requesting TA approval,
- 2. Attaches a clear copy or the original of the pressure test charts,
- If the well does not pass the casing integrity test and/or the bradenhead test, then the operator shall within 90 days submit to BLM for approval one of the following:
- 1. A procedure to repair the casing so that a TA approval can be granted.
- 2. A procedure to plug and abandon the well.